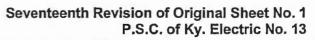


# Eighteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 13

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St	andard Electric Rate Schedules – Terms	and Condition	ons	
		Sheet	Effective	
Title		Number	Date	
eneral Index		1	07-22-07	т
	dard Rate Schedules			,
RS RS	Residential Service	5	03-05-07	
VFD	Volunteer Fire Department Service	6	03-05-07	
GS	General Service	10	03-05-07	
AES	All Electric School	15	03-05-07	
LP	Large Power Service	20	03-05-07	
LCI-TOD	Large Commercial/Industrial Time-of-Day Service	25	03-05-07	
MP	Coal Mining Power Service	30	03-05-07	
LMP-TOD	Large Mine Power Time-of-Day	35	03-05-07	
LI-TOD	Large Industrial Time-of-Day Service	38	03-05-07	
St. LT.	Street Lighting Service	40	07-22-07	· <b>T</b>
	Private Outdoor Lighting	40		T
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SQF	Small Capacity Cogeneration Qualifying Facilities	45	06-30-06	
LQF	Large Capacity Cogeneration Qualifying Facilities	46	04-17-99	
CTAC	Cable Television Attachment Charges	47	01-01-84	
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CSR2	Curtailable Service Rider 2	51	07-01-04	
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IFL	Intermittent/Fluctuating Load Rider	53	03-01-00	
EF	Excess Facilities	54	07-01-04	
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00	
TS	Temporary/Seasonal Service Rider	56	06-01-00	
RC	Redundant Capacity	57	07-01-04	
LRI	Load Reduction Incentive Rider	58	08-01-06	
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Stan	GENERAL INDEX dard Electric Rate Schedules – Term	s and Conditi	ons
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AES	All Electric School	15	03-05-07
LP	Large Power Service	20	03-05-07
LCI-TOD	Large Commercial/Industrial Time-of-Day Service	25	03-05-07
MP	Coal Mining Power Service	30	03-05-07
LMP-TOD	Large Mine Power Time-of-Day	35	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	38	03-05-07
St. LT.	Street Lighting Service	40	03-05-07
P.O. LT.	Private Outdoor Lighting	41	03-05-07
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LQF	Large Capacity Cogeneration Qualifying Facilities		04-17-99
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IFL	Intermittent/Fluctuating Load Rider	53	03-01-00
EF	Excess Facilities CANCELLED	54	07-01-04
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00
TS	Temporary/Seasonal Service Rider	56	06-01-00
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## Sixteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 13

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Title		Sheet Number	Effective Date
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GS	General Service	10	03-05-07
AES	All Electric School	15	03-05-07
LP	Large Power Service	20	03-05-07
LCI-TOD	Large Commercial/Industrial Time-of-Day Service	25	03-05-07
MP	Coal Mining Power Service	30	03-05-07
LMP-TOD	Large Mine Power Time-of-Day	35	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	38	03-05-07
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St. LT.	Street Lighting Service		
P.O. LT.	Private Outdoor Lighting	41	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facilities	45	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	46	04-17-99
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CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	03-01-00
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00
TS	Temporary/Seasonal Service Rider	56	06-01-00
RC	Redundant Capacity	57	07-01-04
LRI	Experimental Load Reduction Incentive Rider	58	08-01-06
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VDSR	Value Delivery Surcredit Rider - 21-0-	7 75	04-01-06
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	s and Conditions Applicable to Rate RS	8 <b>5</b> 0F KE	ENTLOG KEY58
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	John R. McCall, Executive Vice Pro	Execut	ive Director

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# Fifteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 13

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LP	Large Power Service	20	03-05-07
LCI-TOD	Large Commercial/Industrial Time-of-Day Ser	vice 25	03-05-07
MP	Coal Mining Power Service	30	03-05-07
LMP-TOD	Large Mine Power Time-of-Day	35	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	38	03-05-07
St. LT.	Street Lighting Service	40	03-05-07
P.O. LT.	Private Outdoor Lighting	41	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facil		06-30-06
LQF	Large Capacity Cogeneration Qualifying Facil		04-17-99
CTAC	Cable Television Attachment Charges	47	01-01-84
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CSR2	Curtailable Service Rider 2		07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	03-01-00
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00
TS	Temporary/Seasonal Service Rider	56	06-01-00
RC	Redundant Capacity	57	07-01-04
LRI	Experimental Load Reduction Incentive Rider	58	08-01-06
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MSR	Merger Surcredit Rider	73	10-16-03
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# Thirteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 13

	ndard Electric Rate Schedules – Terms		
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AES	All Electric School	15	07-05-05
LP	Large Power Service	20	07-05-05
LCI-TOD	Large Commercial/Industrial Time-of-Day Service	25	07-05-05
MP	Coal Mining Power Service	30	07-05-05
LMP-TOD	Large Mine Power Time-of-Day	35	07-05-05
LI-TOD	Large Industrial Time-of-Day Service	38	07-05-05
St. LT.	Street Lighting Service	40	07-05-05
P.O.LT.	Private Outdoor Lighting	41	07-05-05
SQF	Small Capacity Cogeneration Qualifying Facilities	45	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	46	04-17-99
CTAC	Cable Television Attachment Charges	47	01-01-84
NMS	Net Metering Service	48	02-10-05
Special Charg		49	01-01-84
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	s to Standard Rate Schedules		
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CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	03-01-00
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00
TS	Temporary/Seasonal Service Rider	56	06-01-00
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MSR	Merger Surcredit Rider	7:3	10-16-03
VDSR	Value Delivery Surcredit Rider	7:5	04-01-06
FF	Franchise Fee Rider	7(3	10-16-03
ST	School Tax	7.7	07-01-04
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SECTION 1 - Standard Rate Schedules RS Residential Service 5 07-05-05 GS General Service 10 07-05-05 LF U Volunter Fire Department Service 20 07-05-05 LP Large Power Service 20 07-05-05 LCI-TOD Large CommercialIndustrial Time-of-Day Service 25 07-05-05 MP Coal Mining Power Service 30 07-05-05 LLT-TOD Large Industrial Time-of-Day Service 38 07-05-05 St. LT. Street Lighting Service 40 07-05-05 S.L. L. Street Lighting Service 40 07-05-05 S.L. L. TOD Large Industrial Time-of-Day Service 38 07-05-05 L.D. T.D Large Capacity Cogeneration Qualifying Facilities 46 04-17-99 CTAC Cable Television Attachment Charges 47 01-01-84 LQF Large Capacity Cogeneration Qualifying Facilities 46 04-17-99 CTAC Cable Television Attachment Charges 47 01-01-84 Section Cartaliable Service Rider 1 50 07-01-04 CSR2 Curtaliable Service Rider 2 51 07-01-04 CSR2 Curtaliable Service Rider 2 51 07-01-04 CSR2 Curtaliable Service Rider 2 51 07-01-04 CSR2 Curtaliable Service Rider 3 52 07-01-04 IFL Intermittent/Fluctuating Load Rider 53 03-01-00 IFL Intermittent/Fluctuating Load Rider 53 03-01-00 IS TemporarySeasonal Service Rider 56 06-01-00 RC Redundant Capacity Service 56 06-01-00 RC Redundant Capacity Service 58 08-01-00 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clauses 77 07-01-04 KWH Kilowait-Hours Consumed By Lighting Units 55 03-01-00 IS TemporarySeasonal Service Rider 73 10-16-03 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clauses 70 07-05-05 SM Demand-Side Management Cost Recovery Mechanism 71 04-03-06 SECTION 4 – Adjustment Clauses 70 VDSR Value Delivery Surredit Rider 75 04-01-06 FF Fire Franchise Fee Rider 76 10-01-04 WDSR Merger Surcedit Rider 76 10-01-04 SECTION 5 – Terms and Conditions Customer Responsibilities Company Respon	Title			
RS         Residential Service         5         07-05-05           VFD         Volunter Fire Department Service         10         07-05-05           GS         General Service         10         07-05-05           LE         Large Power Service         20         07-05-05           LD-TOD         Large Commercivel/Industrial Time-of-Day Service         30         07-05-05           LD-TOD         Large Mine Power Service         30         07-05-05           LH-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLI-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLI-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SQF         Smail Capacity Cogeneration Qualifying Facilities         45         08-24-04           LOF         Large Capacity Cogeneration Qualifying Facilities         46         04-17-99           CTAC         Cable Television Attachment Charges         47         01-01-84           SECTION 2 – Riders to Standard Rate Schedules         CSR1         07-01-04           CSR1         Curtailable Service Rider 1         50         07-01-04           CSR2         Curtailable Service Rider 1         50         07-01-04	General Index		1	08-01-06
RS         Residential Service         5         07-05-05           VFD         Volunter Fire Department Service         10         07-05-05           GS         General Service         10         07-05-05           LE         Large Power Service         20         07-05-05           LD-TOD         Large Commercivel/Industrial Time-of-Day Service         30         07-05-05           LD-TOD         Large Mine Power Service         30         07-05-05           LH-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLI-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLI-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SQF         Smail Capacity Cogeneration Qualifying Facilities         45         08-24-04           LOF         Large Capacity Cogeneration Qualifying Facilities         46         04-17-99           CTAC         Cable Television Attachment Charges         47         01-01-84           SECTION 2 – Riders to Standard Rate Schedules         CSR1         07-01-04           CSR1         Curtailable Service Rider 1         50         07-01-04           CSR2         Curtailable Service Rider 1         50         07-01-04	SECTION 1 - Stand	ard Rate Schedules		
VFD         Volunteer Fire Department Service         6         07-05-05           GS         General Service         10         07-05-05           LP         Large Power Service         20         07-05-05           LP         Large Power Service         30         07-05-05           LP         Coal Mining Power Time-of-Day Service         30         07-05-05           LMP-TOD         Large Mustrial Time-of-Day Service         38         07-05-05           LMP-TOD         Large Industrial Time-of-Day Service         38         07-05-05           SLIT-         Street Lighting Service         40         07-05-05           SQF         Sond Capacity Cogeneration Qualifying Facilities         45         08-24-04           LOF         Large Capacity Cogeneration Qualifying Facilities         46         04-17-99           CTAC         Cable Talexhoment Charges         47         01-01-84           NMS         Net Metering Service         48         02-10-05           SSECTION 2 – Riders to Standard Rate Schedules         CSR1         Curtailable Service Rider 1         50         07-01-04           CSR2         Curtailable Service Rider 3         52         07-01-04         CSR2         03-01-00           FF         Excess Faciliti			5	07-05-05
GS         General Service         10         07-05-05           LP         Large Power Service         20         07-05-05           LCI-TOD         Large Commercial/Industrial Time-of-Day Service         30         07-05-05           LCH-TOD         Large Mine Power Service         30         07-05-05           LMP-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLIT-TOD         Large Industrial Time-of-Day Service         30         07-05-05           SLIT-T         Street Lighting         41         07-05-05           SOF         Small Capacity Cogeneration Qualifying Facilities         45         08-24-04           LQF         Large Capacity Cogeneration Qualifying Facilities         46         04-17-99           CTAC         Cable Television Attachment Charges         47         01-01-84           SECTION 2 – Riders to Standard Rate Schedules         CSR1         Curtaliable Service Rider 1         50         07-01-04           CSR1         Curtaliable Service Rider 3         52         07-01-04         CSR2         07-01-04           CSR1         Curtaliable Service Rider 3         52         07-01-04         CSR2         07-01-04           KWH         Kilowath-Hours Consumed By Lighting Units         55 </td <td>VFD</td> <td>Volunteer Fire Department Service</td> <td>6</td> <td>07-05-05</td>	VFD	Volunteer Fire Department Service	6	07-05-05
LP Large Power Service 20 07-05-05 LCI-TOD Large Commercial/Industrial Time-of-Day Service 30 07-05-05 LMP-TOD Large Mine Power Time-of-Day 35 07-05-05 LMP-TOD Large Industrial Time-of-Day Service 38 07-05-05 SLIT. Street Lighting Service 40 07-05-05 SLIT. Private Outdoor Lighting 41 07-05-05 SOF Small Capacity Cogeneration Qualifying Facilities 46 04-17-99 CTAC Cable Television Attachment Charges 47 01-01-84 NMS Net Metering Service 48 02-10-05 Special Charges 49 01-01-84 SECTION 2 – Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 2 51 07-01-04 CSR2 Curtailable Service Rider 2 51 07-01-04 CSR2 Curtailable Service Rider 2 51 07-01-04 CSR2 Curtailable Service Rider 3 52 07-01-04 IFL Intermittent/Fluctuating Load Rider 53 03-01-00 FF Excess Facilities 54 07-01-04 KWH Kilowath-Hours Consumed By Lighting Units 55 03-01-00 RC Redundant Capacity 57 07-01-04 LRI Load Reduction Incentive Rider 58 08-01-00 RC Redundant Capacity 57 07-01-04 LRI Load Reduction Incentive Rider 58 08-01-00 RC Redundant Capacity 57 07-01-04 LRI Load Reduction Incentive Rider 58 08-01-00 RC Redundant Capacity 57 07-01-04 LRI Load Reduction Incentive Rider 73 10-16-03 STOD Small Time-of-Day Service 62 07-05-05 SECTION 3 – Pilot Programs STOD Small Time-of-Day Service 75 04-01-06 FF F Franchise Fider 76 10-16-03 MSR Merger Surcedit Rider 75 04-01-06 FF F Franchise Fider 76 10-16-03 MSR Merger Surcedit Rider 75 04-01-06 FF F Franchise Fider 76 10-16-03 MSR Merger Surcedit Rider 76 10-16-03 SCITION 5 – Terms and Conditions Applicable to	GS		10	
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P.O. LT.       Private Outcloor Lighting       41       07-05-05         SQF       Small Capacity Cogeneration Qualifying Facilities       45       08-24-04         LQF       Large Capacity Cogeneration Qualifying Facilities       46       04-17-99         CTAC       Cable Television Attachment Charges       47       01-01-84         NMS       Net Metering Service       48       02-10-05         Special Charges       49       01-01-84         SECTION 2 – Riders to Standard Rate Schedules       52       07-01-04         CSR1       Curtailable Service Rider 1       50       07-01-04         CSR2       Curtailable Service Rider 3       52       07-01-04         IFL       Intermittent/Fluctuating Load Rider       53       03-01-00         EF       Excess Facilities       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       STOD       Small Time-of-Day Service       62       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06       ECR         ECTION 4 – Adjustment Clauses       76       04-01-06				
SQF     Small Capacity Cogeneration Qualifying Facilities     45     08-24-04       LOF     Large Capacity Cogeneration Qualifying Facilities     46     04-17-99       CTAC     Cable Television Attachment Charges     47     01-01-84       NMS     Net Metering Service     48     02-10-05       Special Charges     49     01-01-84       SECTION 2 – Riders to Standard Rate Schedules     50     07-01-04       CSR1     Curtaliable Service Rider 1     50     07-01-04       CSR3     Curtaliable Service Rider 2     51     07-01-04       CSR3     Curtaliable Service Rider 3     52     07-01-04       CSR3     Curtaliable Service Rider 3     52     07-01-04       KWH     Kilowatt-Hours Consumed By Lighting Units     55     03-01-00       TS     Temporary/Seasonal Service Rider     56     06-01-00       RC     Redundant Capacity     57     07-01-04       LRI     Load Reduction Incentive Rider     58     08-01-06       SECTION 3 – Pilot Programs     STOD     Small Time-of-Day Service     62     07-05-05       SECTION 4 – Adjustment Clauses     76     10-41-06     62     07-05-05       DSM     Demand-Side Management Cost Recovery Mechanism     71     04-03-06       ECR     Environmen				
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NMS     Net Metering Service     48     02-10-05       Special Charges     49     01-01-84       SECTION 2 - Riders to Standard Rate Schedules     0       CSR1     Curtailable Service Rider 1     50     07-01-04       CSR2     Curtailable Service Rider 3     52     07-01-04       IFL     Intermitment/Fluctuating Load Rider     53     03-01-00       IFL     Intermitment/Fluctuating Load Rider     56     06-01-00       KWH     Kilowatt-Hours Consumed By Lighting Units     55     03-01-00       TS     Temporary/Seasonal Service Rider     56     06-01-00       RC     Redundant Capacity     57     07-01-04       LRI     Load Reduction Incentive Rider     58     08-01-06       SECTION 3 – Pilot Programs     STOD     Small Time-of-Day Service     62     07-05-05       SECTION 4 – Adjustment Clauses     70     07-05-05     05       FAC     Fuel Adjustment Clause     70     07-05-05       DSM     Demand-Side Management Cost Recovery Mechanism     71     04-03-06       VDSR     Value Delivery Surcredit Rider     73     10-16-03       VDSR     Value Delivery Surcredit Rider     76     10-16-03       VDSR     Value Delivery Surcredit Rider     76     10-16-03				
Special Charges     49     01-01-84       SECTION 2 - Riders to Standard Rate Schedules     50     07-01-04       CSR1     Curtailable Service Rider 1     50     07-01-04       CSR3     Curtailable Service Rider 3     52     07-01-04       CSR3     Curtailable Service Rider 3     52     07-01-04       CSR3     Curtailable Service Rider 3     52     07-01-04       IFL     Intermittent/HoursConsumed By Lighting Units     55     03-01-00       TS     Temporary/Seasonal Service Rider     56     06-01-00       RC     Redundant Capacity     57     07-01-04       LRI     Load Reduction Incentive Rider     58     08-01-06       SECTION 3 – Pilot Programs     STOD     Small Time-of-Day Service     62     07-05-05       SECTION 4 – Adjustment Clauses     70     07-05-05     05       ECR     Ervinonmental Coast Recovery Mechanism     71     04-03-06       ECR     Ervinonmental Coast Recovery Succharge     72     10-31-03       MSR     Merger Surcredit Rider     76     10-16-03       VDSR     Value Delivery Surcredit Rider     76     10-46-03       ST     School Tax     77     07-01-04       HEA     Home Energy Assistance     78     10-01-04       Se				
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CSR2       Curtailable Service Rider 2       51       07-01-04         CSR3       Curtailable Service Rider 3       52       07-01-04         IFL       Intermittent/Fluctuating Load Rider       53       03-01-00         EF       Excess Facilities       54       07-01-04         KWH       Klowatt-Hours Consumed By Lighting Units       55       03-01-00         TS       Temporary/Seasonal Service Rider       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       STOD       Small Time-of-Day Service       62       07-05-05         SECTION 4 – Adjustment Clauses       FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06       ECR         ECR       Environmental Cost Recovery Surcharge       73       10-16-03       VDSR       Value Delivery Surcredit Rider       75       04-01-06         VDSR       Value Delivery Surcredit Rider       76       10-16-03       ST       School Tax       77       07-01-04         VDSR       Value Delivery Surcredit Rider       78	SECTION 2 - Riden			
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IFL       Intermittent/Fluctuating Load Rider       53       03-01-00         EF       Excess Facilities       54       07-01-04         KWH       Kilowatt-Hours Consumed By Lighting Units       55       03-01-00         TS       Temporary/Seasonal Service Rider       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       Store       62       07-05-05         SECTION 4 – Adjustment Clauses       70       07-05-05       05         PAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions Applicable to Rate RS       80       07-01-04         Customer Bill of Rights				
EF       Excess Facilities       54       07-01-04         KWH       Klowatt-Hours Consumed By Lighting Units       55       03-01-00         TS       Temporary/Seasonal Service Rider       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       57       07-05-05         SECTION 4 – Adjustment Clauses       70       07-05-05         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       76       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         General       81       07-01-04         Customer Responsibilities       06       80       07-01-04         Section S Applica				
KWH       Kilowatt-Hours Consumed By Lighting Units       55       03-01-00         TS       Temporary/Seasonal Service Rider       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       57       07-05-05         SECTION 4 – Adjustment Clauses       70       07-05-05         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       75       04-01-06         FF       Franchise Fee Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Responsibilities       04-01-06       82       07-01-04         Customer Responsibilities       80       07-01-04       85       EFFECTIVE/S-58         Billing       Boposits       By       By </td <td></td> <td></td> <td></td> <td></td>				
TS       Temporary/Seasonal Service Rider       56       06-01-00         RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       STOD       Small Time-of-Day Service       62       07-05-05         SECTION 4 – Adjustment Clauses       70       07-05-05       07         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SectION 5 – Terms and Conditions       80       07-01-04       82         General       0       07-01-04       82       07-01-04         Customer Responsibilities       80       07-01-04       82       07-01-04         General       0       0.01       0.01       80 F KENTU@CR/04				
RC       Redundant Capacity       57       07-01-04         LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 – Pilot Programs       STOD       Small Time-of-Day Service       62       07-05-05         SECTION 4 – Adjustment Clauses       70       07-05-05       05         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Responsibilities       80       07-01-04         Customer Responsibilities       82       07-01-04         Customer Responsibilities       82       07-01-04         Customer Responsibilities       86       8/1/20087-01-04         Section Ferms and Conditions Applicable to Rate RS       86       8/1/20087-01-04 <td></td> <td></td> <td></td> <td></td>				
LRI       Load Reduction Incentive Rider       58       08-01-06         SECTION 3 - Pilot Programs STOD       Small Time-of-Day Service       62       07-05-05         SECTION 4 - Adjustment Clauses       70       07-05-05         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         VDSR       Value Delivery Surcredit Rider       78       10-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       Sconor Tax       77       07-01-04         Customer Responsibilities       0       07-01-04       PUBLIC8\$ERVICE 0701MAISSION         Customer Responsibilities       80       07-01-04       91       97-01-04         Customer Responsibilities       0       07-01-04       92       97-01-04         Company Responsibilities       0       07-01-04       92       97-01-04         Opposits       Biling				
SECTION 3 - Pilot Programs STOD       Small Time-of-Day Service       62       07-05-05         SECTION 4 - Adjustment Clauses       70       07-05-05         FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Bill of Rights       80       07-01-04         General       81       07-01-04         Customer Responsibilities       82       07-01-04         Character of Service       80       80       80         Special Terms and Conditions Applicable to Rate RS       81       81       81         Billing       Deposits       Issued By       9       PURSUANT TO 80'F KAPS:011         Date Effective: August 1, 2006       Issued By       By       By				
SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 70 07-05-05 DSM Demand-Side Management Cost Recovery Mechanism 71 04-03-06 ECR Environmental Cost Recovery Surcharge 72 10-31-03 MSR Merger Surcredit Rider 73 10-16-03 VDSR Value Delivery Surcredit Rider 75 04-01-06 FF Franchise Fee Rider 76 10-16-03 ST School Tax 77 07-01-04 HEA Home Energy Assistance 78 10-01-04 SECTION 5 – Terms and Conditions Customer Bill of Rights 80 07-01-04 General Customer Bill of Rights 80 07-01-04 General Customer Bill of Rights 80 07-01-04 Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits 00 Issue: April 19, 2006 celling Tenth Revision of inal Sheet No. 1 ed March 31, 2006			62	07.05.05
FAC       Fuel Adjustment Clause       70       07-05-05         DSM       Demand-Side Management Cost Recovery Mechanism       71       04-03-06         ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       Customer Bill of Rights       80       07-01-04         General       Customer Responsibilities       80       07-01-04         Company Responsibilities       82       07-01-04         Company Responsibilities       82       07-01-04         Character of Service       82       07-01-04         Special Terms and Conditions Applicable to Rate RS       86       8/1/2008         Billing       Deposits       Deposits       Date Effective! August 1, 2006         celling Tenth Revision of       Issued By       Date Effective! August 1, 2006         Builting Sheet No. 1       By       By       Exactive Director	5100	Smail mille-or-bay Service	02	07-00-00
DSM Demand-Side Management Cost Recovery Mechanism 71 04-03-06 ECR Environmental Cost Recovery Surcharge 72 10-31-03 MSR Merger Surcredit Rider 73 10-16-03 VDSR Value Delivery Surcredit Rider 75 04-01-06 FF Franchise Fee Rider 76 10-16-03 ST School Tax 77 07-01-04 HEA Home Energy Assistance 78 10-01-04 SECTION 5 – Terms and Conditions Customer Bill of Rights 80 07-01-04 General Customer Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits 07 I 19, 2006 celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006	SECTION 4 - Adjust			
ECR       Environmental Cost Recovery Surcharge       72       10-31-03         MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       75       04-01-06         FF       Franchise Fee Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Bill of Rights       80       07-01-04         General       81       07-01-04         Customer Responsibilities       82       07-01-04         Company Responsibilities       80       07-01-04         Company Responsibilities       82       07-01-04         Company Responsibilities       82       07-01-04         Deposits       80       0.07-01-04         Deposits       94       97-01-04         Dete Effective: August 1, 2006       155ued By         celling Tenth Revision of inal Sheet No. 1       155ued By         ad March 31, 2006       Issued By         Event tive Director       10				
MSR       Merger Surcredit Rider       73       10-16-03         VDSR       Value Delivery Surcredit Rider       75       04-01-06         FF       Franchise Fee Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Bill of Rights       80       07-01-04         General       07-01-04       91       07-01-04         Customer Responsibilities       80       07-01-04         Character of Service       80       07-01-04         Special Terms and Conditions Applicable to Rate RS       80       80/F KENTUCE 000MMMISSION         Of Issue: April 19, 2006       Issued By       86       8/1/20087-01-04         Deposits       Issued By       Date Effective: August 1, 2006         Builing Tenth Revision of inal Sheet No. 1       March 31, 2006       By       By         By       Texes tive Directer       W				
VDSR       Value Delivery Surcredit Rider       75       04-01-06         FF       Franchise Fee Rider       76       10-16-03         ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       80       07-01-04         Customer Bill of Rights       80       07-01-04         General       81       07-01-04         Customer Responsibilities       82       07-01-04         Character of Service       82       07-01-04         Special Terms and Conditions Applicable to Rate RS       80       80         Billing       Deposits       86       8/1/20087-01-04         Of Issue: April 19, 2006       Issued By       Date Effective: August 1, 2006         celling Tenth Revision of inal Sheet No. 1       Issued By       By       By         By       Evenutive Director       W				
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ST       School Tax       77       07-01-04         HEA       Home Energy Assistance       78       10-01-04         SECTION 5 - Terms and Conditions       80       07-01-04         Customer Bill of Rights       80       07-01-04         General       82       07-01-04         Customer Responsibilities       82       07-01-04         Company Responsibilities       82       07-01-04         Character of Service       84DF KENTUCE 000W4MISSION         Special Terms and Conditions Applicable to Rate RS       85       EFFECTIVE15-58         Billing       86       8/1/20087-01-04         Deposits       Issued By       Date Effective: August 1, 2006         Celing Tenth Revision of inal Sheet No. 1       Issued By       By         By       By       By				
HEA       Home Energy Assistance       78       10-01-04         SECTION 5 – Terms and Conditions       Customer Bill of Rights       80       07-01-04         General       82       07-01-04       82       07-01-04         Customer Responsibilities       82       07-01-04       91				
SECTION 5 – Terms and Conditions Customer Bill of Rights General Customer Responsibilities Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits of Issue: April 19, 2006 celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006 SECTION 5 – Terms and Conditions Sector Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Sector Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Sector Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Sector Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Sector Responsibilities Sector Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Sector Responsibilities Sector Responsibili				
Customer Bill of Rights General Customer Responsibilities Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits of Issue: April 19, 2006 celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006 By Executive Director	HEA	Home Energy Assistance	10	10-01-04
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Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits of Issue: April 19, 2006 celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006 PUBLIOSSERVICE CODIVIMISSION 80 F KENTUC RY04 85 EFFECTIVE15-58 86 8/1/20087-01-04 87 ART 5:011 Date Effective: August 1, 2006 By Executive Director			VI	
Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Deposits Deposits Deposits Deposits Deposits Deposits Deposits Deposits Deposits Deposits Date Effective: August 1, 2006 By Executive Director		ionsidilities		
Special Terms and Conditions Applicable to Rate RS Billing Deposits of Issue: April 19, 2006 celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006 Special Terms and Conditions Applicable to Rate RS 85 EFFECTIVE 15-58 86 8/1/20087-01-04 87 PURSUANT TO 807 KAR 5:011 Date Effective: August 1, 2006 By Executive Director				
Billing Deposits Billing Deposits Billing Deposits Billing By Billing By By By Executive Director By Executive Director			OF KE	NI UCK144
of Issue: April 19, 2006     Issued By     Date Effective: August 1, 2006       celing Tenth Revision of inal Sheet No. 1     With the productive of the productiv		and conditions Applicable to Materico	86 EFFI	EC 119 E 10-00
celing Tenth Revision of inal Sheet No. 1 ed March 31, 2006			PURSUANT T	0 807 KAR 5:011
inal Sheet No. 1 ed March 31, 2006			Date Effectiv	e: August 1, 2006
John R McCall Executive Vice President Executive Director	inal Sheet No. 1		Sac	
		John R. McCall, Executive Vice Pres	ident. Executi	ve Director



# Third Revision of Original Sheet No. 5 P.S.C. No. 13

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	<b>Residential Service</b>		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for single phase, single f Sheet No. 85 of this Tariff. Three customers being billed on this rate s	e phase service under this	rate schedule is restricted	
RATE Customer Charge: \$5.00 per month	I		
Plus an Energy Charge of: 4.865 cents per KWH			
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above	shall be increased or de	ecreased i
Fuel Adjustment Clause Demand Side Management Cos Environmental Cost Recovery S Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Home Energy Assistance Progr	Surcharge	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 78	C 12/3/
MINIMUM CHARGE The Customer Charge shall be the r	ninimum charge.		
DUE DATE OF BILL Customer's payment will be due with	nin 10 days from date of bill.		
TERMS AND CONDITIONS Service will be furnished under Co	mpany's Terms and Condi	tions applicable hereto.	
		PUBLIC SERVICE C OF KENTU EFFECTIV 3/5/2007 PURSUANT TO 807	CKY /E
Pate of Issue: February 20, 2007 canceling Second Revision of priginal Sheet No. 5 ssued June 8, 2005 John R	Issued By The R. McCa McCall, Executive Vice P Counsel, and Corporate	Date Effective: With O	

### Second Revision of Original Sheet No. 5 P.S.C. No. 13

ELECTRIC RATE SCHI	EDULE RS Residential		
APPLICABLE In all territory served.			
Sheet No. 85 of this Ta	e, single family residential niff. Three phase service	I service subject to the terms and cor under this rate schedule is restricted effective date of July 1, 2004.	
RATE Customer Charge: \$5.00	per month		
Plus an Energy Charge o 4.720 cents per KWH			
ADJUSTMENT CLAUSES The bill amount comput accordance with the follow	ed at the charges specifi	ied above shall be increased or dec	reased in
Fuel Adjustment Clau Demand Side Manag Environmental Cost F Merger Surcredit Rid Value Delivery Surcre Franchise Fee Rider School Tax Home Energy Assista	ement Cost Recovery Mec Recovery Surcharge er edit Rider	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 78 CANCELLED	
MINIMUM CHARGE The Customer Charge sh	all be the minimum charge.		
DUE DATE OF BILL Customer's payment will b	be due within 10 days from	date of bill.	
TERMS AND CONDITION Service will be furnished		and Conditions applicable hereto.	
		PUBLIC SERVICE C OF KENTUG EFFECTIV 7/5/2005 PURSUANT TO 807	CKY E KAR 5:01
ate of Issue: June 8, 2005 anceling First Revision of	Issued I		Ils Rende nd After 5, 2005



#### Second Revision of Original Sheet No. 6 P.S.C. No. 13

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VFD ELECTRIC RATE SCHEDULE

#### Volunteer Fire Department Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

#### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- having at least 12 members and a chief, 1)
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

#### RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of: 4,865 cents per KWH

#### MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider, Value Delivery Surcredit Rider Franchise Fee Rider School Tax

Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77

> On and After rch 5, 2007

> > ctor

Customer's payment will be due within 10 days from date of t	llic
TERMS AND CONDITIONS	

of Issue: February 20, 2007	Issued By	Date Effective: With Bills Rendered
		PURSUANT TO 807 KAR 5:011
		3/5/2007
Service will be furnished under Compa	any's Terms and Cond	tions applicable herets.CTIVE
RMS AND CONDITIONS		OF KENTUCKY
		PUBLIC SERVICE COMMISSION

Date of Issue:	February	20,	2
<b>Canceling Firs</b>	t Revision	of	
<b>Original Sheet</b>	No. 6		
Issued June 8,	2005		

DUE DATE OF BILL

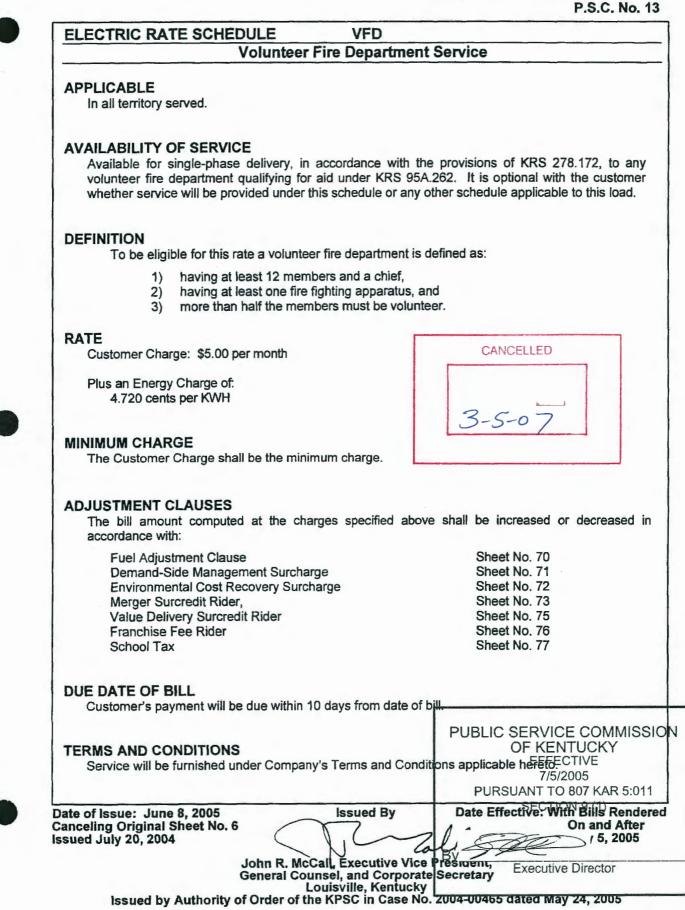
John R. McCall, Executive Vice **General Counsel, and Corporate Secretary** Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

#### First Revision of Original Sheet No. 6 P.S.C. No. 13

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## Second Revision of Original Sheet No. 10

P.S.C. No. 13

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ELECTRIC RATE SCHEDULE GS **General Service Rate** APPLICABLE In all territory served. AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service. Service under this schedule will be limited to maximum loads not exceeding 500 KW. Service to existing customers with a maximum load exceeding 500 KW is restricted to those customers being billed under the rate schedule as of its effective date of July 1, 2004. New customers, upon demonstrating an average demand of 500 KW or greater, will be served under the appropriate rate schedule. RATE 2131205 Customer Charge: \$10.00 per month Plus an Energy Charge of. 5.818 cents per KWH PRIMARY DISCOUNT A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. Primary service under this rate schedule is restricted to those customers being billed under the rate schedule as of its effective date of July 1. 2004. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 70 **Fuel Adjustment Clause** Demand-Side Management Surcharge Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 75 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/5/2007 PURSUANT TO 807 KAR 5:011 Date Effective: With Bills Rendered Date of Issue: February 20, 2007 **Issued By Canceling First Revision of** On and After John P. McCall b rch 5, 2007 **Original Sheet No. 10** Issued June 8, 2005 John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Executive Director Lexington, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

#### First Revision of Original Sheet No. 10 P.S.C. No. 13

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ELECTRIC RATE SCHEDULE

#### GS General Service Rate

APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service. It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 500 KW. Service to existing customers with a maximum load exceeding 500 KW is restricted to those customers being billed under the rate schedule as of its effective date of July 1, 2004. New customers, upon demonstrating an average demand of 500 KW or greater, will be served under the appropriate rate schedule.

#### RATE

Customer Charge: \$10.00 per month

Plus an Energy Charge of: 5.643 cents per KWH

#### PRIMARY DISCOUNT

A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. Primary service under this rate schedule is restricted to those customers being billed under the rate schedule as of its effective date of July 1, 2004.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76	-
School Tax 3-5-07	Sheet No. 77 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/5/2005 PURSUANT TO 807 KAR 5:011	7
Date of Issue: June 8, 2005 Canceling Original Sheet No. 10 Issued July 20, 2004 John R. McCall, Executive Vice F General Counsel, and Corporate Louisville, Kentucky Issued by Authority of Order of the KPSC in Case No.	Secretary	

#### Second Revision of Original Sheet No. 15 P.S.C. No. 13

12/3/2007

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ELECTRIC RATE SCHEDULE

#### A.E.S. All Electric School

APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (I) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

#### RATE

All kilowatt-hours: 4.672¢ per KWH.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77	
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 3/5/2007 PURSUANT TO 807 KAR 5:011	N
Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 15 Issued June 8, 2005 John R. McCall, Executive Vice P General Counsel, and Corporate Lexington, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2	Date Effectise With Bills Rendered On and After h 5, 2007 Secretary Executive Director	

# First Revision of Original Sheet No. 15

ELECTRIC RATE SCHEDULE	A.E.S. All Electric School
APPLICABLE In all territory served.	
on a central campus, (2) an inc building is served electrically by but not be limited to, lighting, he receiving every energy requireme service and served under anothe owns its distribution system and and/or load centers, the Compa existing Customer owned distribu the Company's Overhead Const construction may be limited to an the service so connected. If the C remaining requirement, so as to re-	e where energy requirement for (I) a complex of school buildings vidual school building, or (3) an addition to an existing school centucky Utilities Company; such energy requirement to include, ating, cooling and water heating. Other school buildings not so the electrically shall be separately metered from the above defined appropriate applicable rate. At those locations where the school nakes the service connections therefrom to the various buildings by shall be given the option of providing service by use of the ion system, or of constructing its own facilities in accordance with uction Standards. In any event, the Company's investment in amount not exceeding twice the estimated annual revenue from ustomer desires, he will be allowed to make a contribution for the ceive service under this schedule.
laboratories, gymnasiums, librarie purposes by duly constituted scho	s, cafeterias, school related offices or for other bona fide school of authorities of Kentucky. This Rate Schedule is not available to ted kindergartens or day care centers.
purposes without affecting the available	CANCELLED
RATE All kilowatt-hours: 4.543¢ per KV	н. 3-5-07
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	e charges specified above shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	Sheet No. 73
	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 7/5/2005 PURSUANT TO 807 KAR 5:01
ate of Issue: June 8, 2005 anceling Original Sheet No. 15	Issued By Date Effective. With Bills Rende On and After
sued July 20, 2004	McCall, Executive Vice President, Executive Director





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#### Second Revision of Original Sheet No. 20 P.S.C. No. 13

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ELECTRIC RATE SCHEDULE LP Large Power Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. Service under this schedule will be limited to minimum average secondary loads of 200 KW and maximum average loads not exceeding 5,000 KW. Customers with average single phase loads less than 200KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule. RATE Customer Charge: \$75.00 per month Maximum Load Charge: Secondary Service \$7.20 per kilowatt of the maximum load in the month. Primary Service 213/2007 \$6.81 per kilowatt of the maximum load in the month Transmission Service \$6.47 per kilowatt of the maximum load in the month Plus an Energy Charge of: 2.501 cents per KWH ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 70 Demand-Side Management Surcharge Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider PUBISheet No. 75 PUBISheet NB. 46CE COMMISSION Franchise Fee Rider SheephoKENTUCKY School Tax Sheet No. 52 CTIVE Program Cost Recovery Mechanism 3/5/2007 PURSUANT TO 807 KAR 5:011 Issued By Date of Issue: February 20, 2007 Date Effectige: With Bills Rendered On and After **Canceling First Revision of** h 5, 2007 **Original Sheet No. 20** Issued June 8, 2005 John R. McCall, Executive Vice Fres Executive Director General Counsel, and Corporate Secretary Lexington, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

#### First Revision of Original Sheet No. 20 P.S.C. No. 13

LP ELECTRIC RATE SCHEDULE Large Power Service APPLICABLE In all territory served. **AVAILABILITY OF SERVICE** This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. Service under this schedule will be limited to minimum average secondary loads of 200 KW and maximum average loads not exceeding 5,000 KW. Customers with average single phase loads less than 200KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule. RATE Customer Charge: \$75.00 per month Maximum Load Charge: Secondary Service CANCELLED \$6.65 per kilowatt of the maximum load in the month. **Primary Service** \$6.26 per kilowatt of the maximum load in the month 50 **Transmission Service** \$5.92 per kilowatt of the maximum load in the month Plus an Energy Charge of: 2.516 cents per KWH ł ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: **Fuel Adjustment Clause** Sheet No. 70 Demand-Side Management Surcharge Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 PUBLSheet No. 75 E COMMISSION Sheet No. 75 E COMMISSION Sheet No. 75 E COMMISSION Sheet No. 65 E CTIVE Sheet No. 65 E CTIVE Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism PURSUANT TO 807 KAR 5:011 **Issued By** Date Effective With Bills) Rendered Date of Issue: June 8, 2005 **Canceling Original Sheet No. 20 On and After** Issued July 20, 2004 15, 2005 John R. McCall, Executive Vice Pres **Executive Director** General Counsel, and Corporate Secretary Louisville, Kentucky Issued by Authority of Order of the KPSC in Case No. 2004-00465 dated May 24, 2005

# Original Sheet No. 20.1

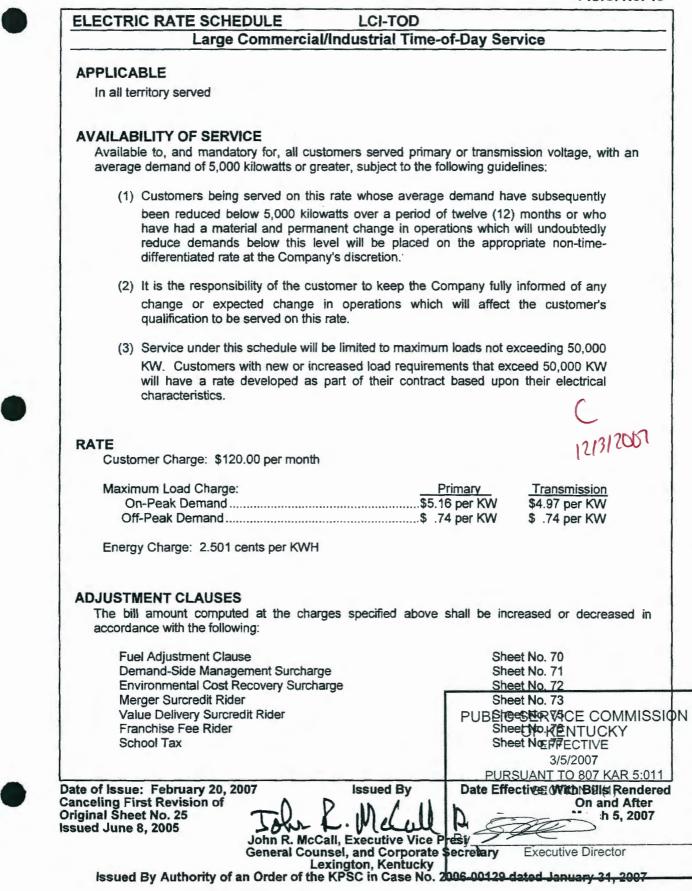
LECTRIC R	ATE SCHEDUL		-		
		Large Power Se			_
DETERMINA	TION OF MAXIMU	IM LOAD			
		will be the average KV m use during the month		ivered to the customer during	
measured k				e the billing demand on the red KVA times 90 percent of	
DUIDOSES W	hen power factor is		in accordance	red maximum load for billing e with the following formula: I LOAD).	
Adju	sted Maximum KW	Load for Billing Purpos		m Load Measured X 90% er Factor (in percent)	
	NUAL CHARGE er this schedule is s	subject to an annual m	nimum of \$79	0.80 per kilowatt for secondary	,
		primary delivery and s the greater of (a), (b), (		owatt for transmission delivery as follows:	'
(a) The	highest monthly ma	ximum load during sucl	yearly period	i.	
				demand upon the system.	
		pacity of facilities speci 798.00 per year; Prin			
	ismission delivery, \$		aly delivery,	\$1,070.00 per year,	
(e) Mini		usted where custome	r's service r	equires an abnormal	
payments d excess of th energy used permanent of hours and/o	uring the contract ie amount based o d during contract y hange in the operation r use in kilowatts of	year equal the Annua n above rate schedule ear. A new custome ion of electrical equipm of maximum load will	Minimum. will be appl or an exist ent that mater be given an	Minimum until the aggregate However, payments made in ied as a credit on billings for ng customer having made a ially affects the use in kilowatt- opportunity to determine new ar period and rate applicable.	
DUE DATE O Customer's		within 10 days from da	e of bill.	3-5-07.	
	TDAOT				
TERM OF CO		n one year and for su	time there	after until terminated by either	
party giving	30 days written notic	to the other of the de	sire to termina	te. SLIC SERVICE COMMISS	
				OF KENTUCKY	
TERMS AND		Company's Terms and C	onditions and	EFFECTIVE	
		ompany s remis and c		PURSUANT TO 807 KAR 5:01	1
ate of Issue: J	ıly 20, 2004	issued By	Date Ef	ective: With Service Render	ed
		N. Der	1	On and After	
		Michael S. Beer, Vic	Preside	Executive Director	

#### Second Revision of Original Sheet No. 25 P.S.C. No. 13

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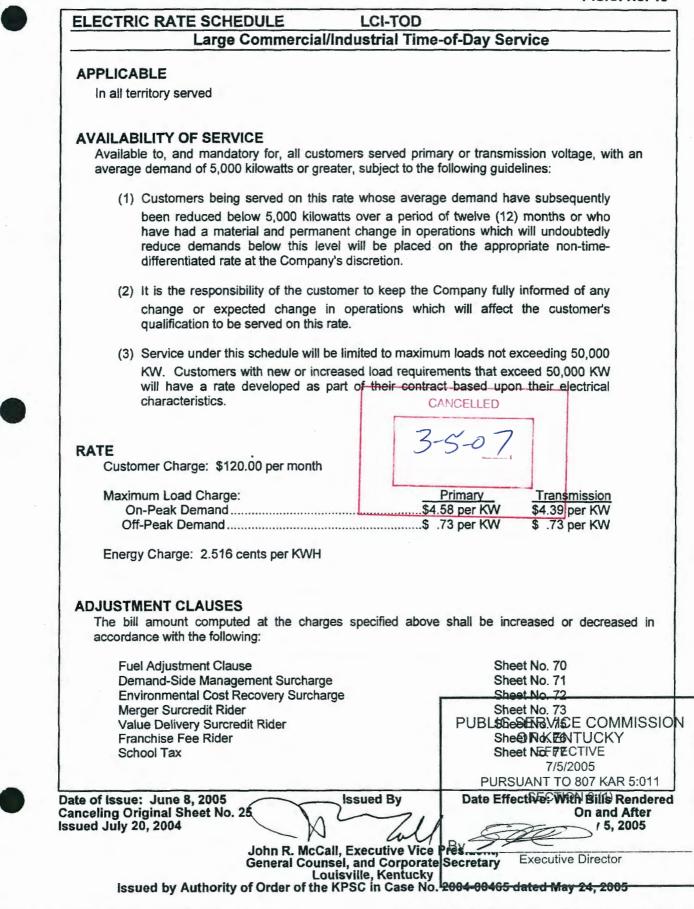
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#### First Revision of Original Sheet No. 25 P.S.C. No. 13

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Large Commercia	I/Industrial Time	e-of- Day Service
	40	
DETERMINATION OF MAXIMUM LO		
The load will be measured and will be t the 15-minute period of maximum use of		
The Company reserves the right to p measured KVA. The charge will be con the applicable KW charge.		
In lieu of placing a KVA meter, the Con purposes when power factor is less th (BASED ON POWER FACTOR MEASU	an 90 percent in ac	cordance with the following formula:
Adjusted Maximum KW Load for Billin	g Purposes = <u>Maxim</u>	num KW Load Measured x 90% Power Factor (in percent)
RATING PERIODS		
The rating periods applicable to the Max	kimum Load charges	shall be as follows:
On-Peak Period during Summer Billing	Months of June thro	ugh September is defined as weekdays
from 10:00 a.m. to 9:00 p.m., Eastern S	tandard Time, throug	shout the Company's service area
On-Peak Period during Winter Billing M 8:00 a.m. to 10:00 p.m., Eastern Standa		ough May is defined as weekdays from the Company's service area.
Off-Peak Period – All hours Monday the and Sunday.	rough Friday not inc CANC	uded above, plus all hours of Saturday
	3-9	607
MINIMUM ANNUAL CHARGE Service under this schedule is subject and \$52.68 per kilowatt for transmission greater of (a), (b), (c), (d) or (e), as follow	to an annual minimi on on-peak delivery	um of \$54.96 per kilowatt for primary
<ul> <li>(a) The highest monthly on-peak m</li> <li>(b) The contract capacity, based o the system.</li> </ul>		
<ul> <li>(c) Sixty percent of the KW capacit</li> <li>(d) Primary delivery, \$274,800 per y</li> <li>(e) Minimum may be adjusted investment in special facilities.</li> </ul>	year; transmission de	elivery \$263,400 per year.
Payments to be made monthly of not le payments during the contract year equencess of the amount based on above	ual the Annual Minii	mum. However, payments made in
energy used during contract year.		PUBLIC SERVICE COMMISS OF KENTUCKY
DUE DATE OF BILL: Customer's payme	ent will be due within	10 days from date 97 00 /2004
		PURSUANT TO 807 KAR 5:011
Pate of Issue: July 20, 2004	Issued By	Date Effective: With Service Rendere On and After
1	Aller	I, 2004
Mich	ael S. Beer, Vice Pro	
	Lexington, Kentuc	Executive Director

### Second Revision of Original Sheet No. 30 P.S.C. No. 13

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ELECTRIC RATE SCHEDULE MP Coal Mining Power S	ervice
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE This schedule is for primary or transmission line service, mines, coal cleaning, processing or other related operation	
customer reserves not less than 50 kilowatts of capacity.	
Service under this schedule will be limited to maximum licustomers who demonstrate an average demand of 5,000 or new customers upon demonstrating an average deman under Rate Schedule LMP-TOD.	0 KW or greater over a 12-month period
RATE	
Customer Charge: \$75.00 per month	
Maximum Load Charge:	
Primary Service at nominal voltage of 2,400 or m maximum load in the month.	nore shall be \$5.10 per kilowatt of the
Transmission Line Service at nominal voltage of 34, of the maximum load in the month.	,500 or more shall be \$4.98 per kilowatt
Plus an Energy Charge of:	C
2.698 cents per KWH	12/3/200
ADJUSTMENT CLAUSES The bill amount computed at the charges specified abore accordance with the following:	ove shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73 Sheet No. 75
Value Delivery Surcredit Rider Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
MINIMUM ANNUAL CHARGE	
Not less than the greater of (a), (b) or (c) as follows:	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 3/5/2007
	Date Effectise With Bills Rend
anceling First Revision of	On and Afte
anceling First Revision of original Sheet No. 30 isued June 8, 2005	On and Afte
anceling First Revision of Tal Nucl	ce Frest

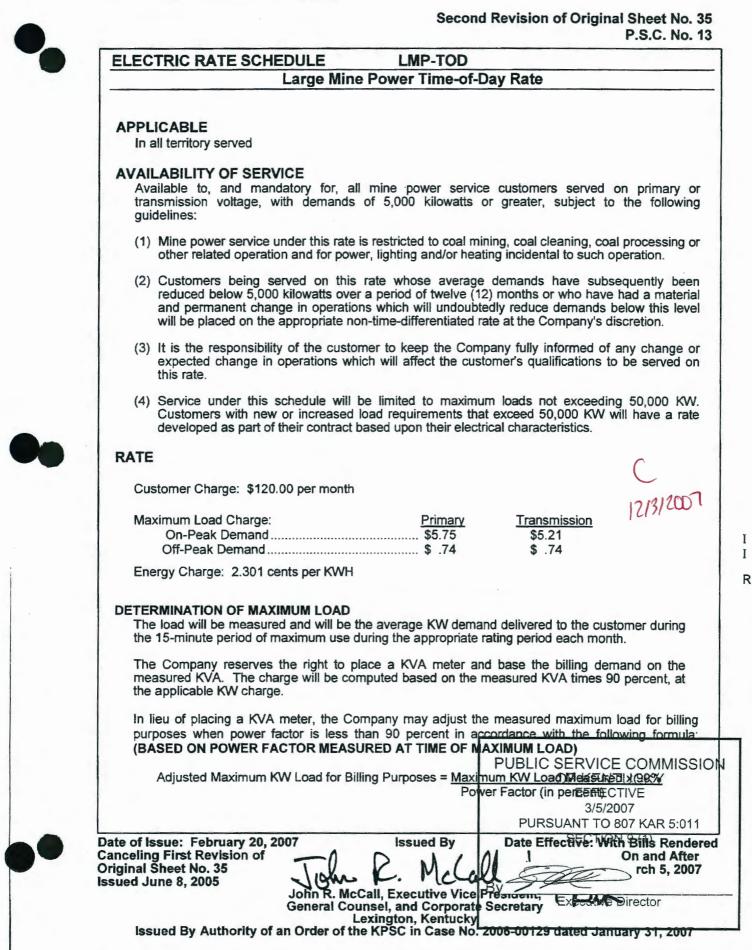
# First Revision of Original Sheet No. 30 P.S.C. No. 13

ELECTRIC RATE SCHEDULE MP Coal Mining Power	Service
Coar Minning Tower	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is for primary or transmission line service	, where available, for the operation of coal
mines, coal cleaning, processing or other related operati	
customer reserves not less than 50 kilowatts of capacity.	
Service under this schedule will be limited to maximum	loads not exceeding 5,000 KW. Existing
customers who demonstrate an average demand of 5,0	00 KW or greater over a 12-month period,
or new customers upon demonstrating an average dem	and of 5,000 KW or greater, will be served
under Rate Schedule LMP-TOD.	
RATE	
Customer Charge: \$75.00 per month	
Maximum Load Charge:	
Primary Service at nominal voltage of 2,400 or	more shall be \$4.69 per kilowatt of the
maximum load in the month.	
Transmission Line Service at nominal voltage of 3 of the maximum load in the month	4,500 or more shall be \$4.57 per kilowatt
of the maximum load in the month.	CANCELLED
Plus an Energy Charge of:	7~ -
Flus all Ellergy Charge of.	3-5-01
2.716 cents per KWH	and i
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified a	have shall be increased or decreased in
accordance with the following:	boye shall be included of decleased in
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge Merger Surcredit Rider	Sheet No. 72 Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
	<b></b>
MINIMUM ANNUAL CHARGE Not less than the greater of (a), (b) or (c) as follows:	PUBLIC SERVICE COMMISS
Not less than the greater of (a), (b) of (c) as follows.	OF KENTUCKY
	EFFECTIVE
	7/5/2005
te of Issue: June 8, 2005 Issued By	PURSUANT TO 807 KAR 5:01
Ite of Issue: June 8, 2005 Issued By	Date EffectibleCWith Bills Render On and After
sued July 20, 2004	15,2005
John R. McCall, Executive V	ling Brow
General Counsel, and Corpo	prate Secretary Executive Director
	cky

# Original Sheet No. 30.1 P.S.C. No. 13

ELECTRIC RATE SCHEDULE MP	
Coal Mining Power	Service
(a) \$56.28 for primary delivery and \$54.84 for transmiss kilowatt of capacity reserved by the customer's appli	
(b) \$56.28 per kilowatt for primary delivery or \$54.84 per yearly period based on highest monthly maximum lo	
(c) No less than an amount to be determined by any spe	ecial investment required to serve.
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average KW the 15-minute period of maximum use during the month.	
The Company reserves the right to place a KVA me measured KVA. The charge will be computed based applicable KW charge.	
In lieu of placing a KVA meter, the Company may adjuption purposes when power factor is less than 90% in accordation of the second seco	
Adjusted Maximum KW Load for Billing Purposes = Ma	Aximum KW Load Measured x 90% Power Factor (in percent)
Each bill shall be computed at the Maximum Load and event shall the aggregate payments at the end of any m current month's bill, be less than the sum obtained by during the contract year by 1/12 of the annual minimum should the sum of the computed bills be less than the ag the minimum payments set forth above, adjustment shall computed bills, provided such adjustment shall not re- minimum payments set forth above.	onth during the contract year, including the multiplying the number of months elapsed um set forth. During subsequent months ggregate payments made, and greater than all be made on the basis of the sum of the
DUE DATE OF BILL Customer's payment will be due within 10 days from date	e of bill.
POWER FACTOR CLAUSE All the customer's apparatus shall be selected and us practicable power factor. The Company shall have the r the installation of motors and other apparatus of th connection or to give service unless the installation is in in such manner as to utilize safely and efficiently the	ight at all times to make an examination of e customer and it may refuse to make proper condition to receive and is operated energy furnished by the Company. The
customer shall not make any changes in his installati Company's system without the consent of the Company.	OF KENTUCKY EFFECTIVE 07/01/2004 PURSUANT TO 807 KAR 5:011
ate of Issue: July 20, 2004 Issued By	Date Effective: With Service Rendered On and After 1, 2004
Michael S. Beer, Vice Lexington, Ken	tucky Executive Director
	e No. 2003-00434 dated June 30, 2004

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#### First Revision of Original Sheet No. 35 P.S.C. No. 13

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ELECTRIC RATE SCHEDULE LMP-TOD Large Mine Power Time-of-Day Rate APPLICABLE In all territory served AVAILABILITY OF SERVICE Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines: (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation. (2) Customers being served on this rate whose average demands have subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion. (3) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate. (4) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. RATE Customer Charge: \$120.00 per month Maximum Load Charge: ..... Primary Transmission On-Peak Demand ...... \$5.39 \$4.85 Off-Peak Demand ..... \$ .73 \$ .73 Energy Charge: 2.316 cents per KWH DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUMULICADERVICE COMMISSION OF KENTUCKY Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured V 95% Power Factor (in percent/5/2005 PURSUANT TO 807 KAR 5:011 Date of Issue: June 8, 2005 Issued By Date EffectiveCWithNBills)Rendered **Canceling Original Sheet No. 35** On and After Issued July 20, 2004 5, 2005 John R. McCall, Executive Vice Pros General Counsel, and Corporate Secretary Louisville, Kentucky **Executive Director** Issued by Authority of Order of the KPSC in Case No. 2004-00465 dated May 24, 2005

# Original Sheet No. 35.1 P.S.C. No. 13

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	RIC RATE SCHEDUL Larg	ge Mine Power Tim	OD le-of-Day Rate
RATING	PERIODS		
The ra	ting periods applicable to	o the Maximum Load ch	arges shall be as follows:
			e through September is defined as weekdays hroughout the Company's service area.
			per through May is defined as weekdays from ghout the Company's service area.
	eak Period – All hours M unday.	onday through Friday n	ct included above, plus all hours of Saturday
			3-5-07
	M ANNUAL CHARGE		
	ess than the greater of (a		
e	64.68 for primary delive ach kilowatt of capacity i W.	ry and \$58.20 for tran reserved by the custome	smission delivery for each yearly period for er's application, based on not less than 5,000
e			20 per kilowatt for transmission delivery, for y on-peak maximum load during such yearly
		o be determined by any	special investment required to serve.
includi month subsec made, basis	ng the current month's s elapsed during the c quent months, should th and greater than the mi	bill, be less than the s contract year by 1/12 e sum of the computed inimum payments set for uted bills, provided such	nd of any month during the contract year, sum obtained by multiplying the number of of the annual minimum set forth. During d bills be less than the aggregate payments orth above, adjustment shall be made on the n adjustment shall not reduce the aggregate
payme	ints below the minimum p	Jayments set form abov	<b>c</b> .
	TE OF BILL ner's payment will be due	e within 10 days from da	ate of bill.
POWER All of t	FACTOR CLAUSE the customer's apparatus able power factor. The 0	s shall be selected and Company shall have the	used with reference to securing the highest right <del>pt all times to make an examination of</del>
in such custom	ction or to give service un h manner as to utilize s	nless the installation is in safely and efficiently the changes in his installa	the customer and it may refuse to make n proper condition to receive and is operated IO e energy furnished by the Odmoany! The ation which will affect the operation of the 07/01/2004 PURSUANT TO 807 KAR 5:011
ate of last	hall 100 0004	land D	SECTION 9 (1)
ate of 155	ue: July 20, 2004	Issued By	Date Effective: With Service Rendered
		'ALLA	1, 2004
		Michael S. Beer, Vic Lexington, Ke	ce Presidem Executive Director

ELECTRIC RATE SCHEDULE



#### Second Revision of Original Sheet No. 38 P.S.C. No. 13

Large Industrial Time-of-Day Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

LI-TOD

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, April 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

#### BASE RATE

Customer Charge: \$120.00 per month

Transmission Primary Energy Charge of: \$0.02501 per kWh \$0.02501 per kWh Per monthly billing period Plus a Demand Charge of: Per monthly billing period 131200 Standard Load Charges: On-Peak \$4.87 per KVA \$4.66 per KVA Off-Peak \$0.74 per KVA \$0.74 per KVA Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per KVA times: (a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period, (b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods, (c) 60% of the contract capacity based on the expected maximum demand upon the system, or (d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities. PUBLIC SERVICE COMMISSION

**Plus Fluctuating Load Charges:** On-Peak Off-Peak

Date of Issue: February 20, 2007 **Canceling First Revision of Original Sheet No. 38** Issued June 8, 2005

Issued By Date Effective: With Bills Rendered KitW.B. Bv Kent W. Blake, Vice President

> rch 5, 2007 **Executive Director** 

PURSUANT

OF KENTUCKY

to 80 ECTION Q KAR 50

and After

State Regulation and Rates Lexington, Kentucky

\$2.29 per KVA

\$0.37 per KVA

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

#### First Revision of Original Sheet No. 38 P.S.C. No. 13

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LI-TOD ELECTRIC RATE SCHEDULE Large Industrial Time-of-Day Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, April 1. 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006. 3-5-07 BASE RATE Customer Charge: \$120.00 per month Transmission Primary Energy Charge of: \$0.02516 per kWh Per monthly billing period \$0.02516 per kWh Plus a Demand Charge of: Per monthly billing period Standard Load Charges: **On-Peak** \$4.58 per KVA \$4.39 per KVA Off-Peak \$0.73 per KVA \$0.73 per KVA Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per KVA times: (a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period, (b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods, (c) 60% of the contract capacity based on the expected maximum demand upon the system, or (d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities. PUBLIC SERVICE COMMISSION Plus Fluctuating Load Charges: OF KENTUCKY \$2.29 per KVA **On-Peak** Off-Peak \$0.37 per KVA \$0.375per (5VA PURSUANT TO 807 KAR 5:011 Date Effective With Bills Rendered Date of Issue: June 8, 2005 **Issued By** Canceling Original Sheet No. 38 **On and After** 1 5, 2005 Issued July 20, 2004 John R. McCall, Executive Vice Pres Executive Director

General Counsel, and Corporate Secretary Louisville, Kentucky

Issued by Authority of Order of the KPSC in Case No. 2004-00465 dated May 24, 2005



# Third Revision of Original Sheet No. 40 P.S.C. No. 13

the second s	HEDULE	ST. LT.			
•	Str	eet Lighting Servi	ce		
AVAILABILITY OF SER This rate schedule is a	available, for the				
community in which the herein and the provision service not meet thes charges listed hereinaf	ons of the Compa se standard prov	any's standard contract risions, then the Com	for street lighting pany reserves the	g service. Shoul	d the
STANDARD/ORNAME					
used, the necess transformers. The	nall consist of wo sary overhead s e Company will circuits, lighting fi	M: Street lighting equ ood poles, brackets, ap street lighting circuit, install, own, operate a ixtures and lamp replace	propriate fixture protective equi and maintain the	s for the lamps l pment, controls e entire street lig	eing and hting
2. ORNAMENTAL O Ornamental Overh overhead wiring ar will pay the Orname	head Rate, orna nd all other equip	amental poles of the oment and provisions r	Company's cho	oosing, together	with
for lamp sizes as Customer may mal installed cost betw	placement, a sys provided herei ke a non-refunda veen the system as hereinbefore	tem or equipment othe n, (this constituting a ble contribution to the ( or equipment so req defined. In a simila	er than that desc conventional o Company equal t uired and the co r manner the C	ribed in 2 or 3 a verhead system o the difference i ost of a convent ustomer will pay	bove the n the ional v the
operation and main	ntaining a conver	ntional Overhead Syste	m. Any installati		
operation and main be borne by the Cu	ntaining a conver		m. Any installati		
operation and mair be borne by the Cu RATE	ntaining a conver	ntional Overhead Syste	m. Any installati stallation. <u>RATE PER LIG</u>	ion costs which a <u>HT PER MONTH</u>	ire to
operation and mair be borne by the Cu XATE *INCANDESCENT	ntaining a conver ustomer, should b	ntional Overhead Syste be paid at the time of in LOAD/LIGHT	m. Any installat stallation.	ion costs which a	ire to
operation and mair be borne by the Cu XATE *INCANDESCENT 1,000 Lumens (appro 2,500 "	ntaining a conver ustomer, should b	ntional Overhead Syste be paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light	m. Any installati stallation. <u>RATE PER LIGI</u> <u>STANDARD</u> \$ 2.43 3.04	ion costs which a <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.02 3.87	ire to
operation and mair be borne by the Cu XATE *INCANDESCENT 1,000 Lumens (appro 2,500 " 4,000 "	ntaining a conver ustomer, should b	tional Overhead Syste be paid at the time of in <u>LOAD/LIGHT</u> .102 KW/Light .201 KW/Light .327 KW/Light	m. Any installati stallation. <u>RATE PER LIGI</u> <u>STANDARD</u> \$ 2.43 3.04 4.40	ion costs which a <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.02 3.87 5.37	ire to
operation and mair be borne by the Cu RATE *INCANDESCENT 1,000 Lumens (appro 2,500 " 4,000 " 6,000 "	ntaining a conver ustomer, should b oximately) "	ntional Overhead Syste be paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light	m. Any installati stallation. <u>RATE PER LIGI</u> <u>STANDARD</u> \$ 2.43 3.04	ion costs which a <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.02 3.87	ire to
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	Street Lighting Service	
ELECTRIC RATE SCHEDULE	ST. LT.	

#### AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

#### STANDARD/ORNAMENTAL SERVICE

- STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- 2. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- 3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining such a system. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

RATE	CAN	CELLED			
		LOAD/LIGHT	RATE PER LIC	GHT PER MONTH	
	71	2 . 7	STANDARD	ORNAMENTAL	
*INCANDESCENT	1-00	10/			1
1,000 Lumens (appr	oximately)	.102 KW/Light	\$ 2.43	\$ 3.02	
2,500 *		.201 KW/Light	3.04	3.87	- 1
4,000 "		.327 KW/Light	4.40	5.37	
6,000 "		.447 KW/Light	5.88	6.95	1
**MERCURY VAPO	R				
7,000 Lumens (a	pproximately)	.207 KW/Light	\$ 7.04	9.36	
10,000 "	w	.294 KW/Light	8.18	10.24	
20,000 "	"	.453 KW/Light	9.72	11.38	1
HIGH PRESSURE S	SODIUM				1
4,000 Lumens (ap	proximately)	.060 KW/Light	\$ 5.21	\$ 7.90	
5,800 "	n	.083 KW/Light	5.67	8.36	-
9,500 "	**	.117 KW/Light	6.40	9.29	
22,000 "	11	.242 KW/Light	PUBLIC SI	ERVICE COMMISSI	10
50,000 "	*	.485 KW/Light		F KENTERKY	
NOTE: *Incandescent res	tricted to those fixtu	ires in service on Octobe	12, 1982 (Excep	t for spot replacement)	
**Mercury Vapor re	stricted to those fix	tures in service on Febru	ary 1, 2004 (Excer	t for spot replacement) ANT TO 807 KAR 5:011	
e of Issue: February 2		Issued By		Fre With Bills Render	
celing First Revision o	f	$D$ , $\Lambda$	14 1	On and After	
ginal Sheet No. 40	1000	K IM AL	10 000	'ch 5, 2007	
led June 8, 2005	JAM	p pricea	LBU 96	e	
	John R. Mc	Call, Executive Vice	Pressing E	xeed Director	
		unsel, and Corporate	a occietary -	Access the milector	
In some of Day Another star	at an Order of the	Lexington, Kentucky he KPSC in Case No.	0000.0000		
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## First Revision of Original Sheet No. 40 P.S.C. No. 13

				JLE Stre	ST. LT. et Lighting Serv	vice		
AVAI	LABILITY	OFS	ERVICE					
					arious types of stree	t lighting service	es shown herein,	in any
					an electric franchise			
					ny's standard contrac			
					sions, then the Con			
					e any additional or u			
CTAN		DNAM		SERVICE				
					: Street lighting eq	uipment furnish	ed under the Sta	indard
	Overhead	d Rate	shall con	nsist of woo	od poles, brackets, a	ppropriate fixtu	res for the lamps	being
					treet lighting circuit			
	transform	ners. 1	The Com	pany will in	nstall, own, operate	and maintain th	he entire street li	ghting
	system, i	ncludin	g circuits.	, lighting fix	ctures and lamp repla	acements. The	Customer shall pa	ay the
	Standard	Overh	ead Rate.					
2	ORNAME		OVERH	FAD SYS	TEM: The Company	will upon rea	uest furnish und	er the
4.					mental poles of the			
					ment and provisions			
				Overhead R				
3.					VERHEAD SYSTEM			
					em or equipment oth			
					, (this constituting			
					ole contribution to the			
	installed	cost b	otween th	he system		muired and the	and of a semicor	
					or equipment so re-			
	overhead	system	m as her	reinbefore	defined. In a simil	ar manner the	Customer will pa	ay the
	overhead difference	systeme in the	m as her cost of c	reinbefore	defined. In a simil nd maintaining such	ar manner the a system or equ	Customer will pa upment and the c	ay the cost of
	overhead difference operation	in the	m as her cost of c	reinbefore operation a g a conven	defined. In a simil nd maintaining such tional Overhead Syst	ar manner the a system or equ em. Any install	Customer will pa upment and the c	ay the cost of
	overhead difference operation	in the	m as her cost of c	reinbefore operation a g a conven	defined. In a simil nd maintaining such	ar manner the a system or equ em. Any install	Customer will pa upment and the c	ay the cost of
RATE	overhead difference operation be borne	in the	m as her cost of c naintaining Custome	reinbefore operation a g a conven ryshould b	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of i	ar manner the a system or equ em. Any install nstallation.	Customer will pa uipment and the o ation costs which	ay the cost of
RATE	overhead difference operation be borne	in the	m as her cost of c naintaining Custome	reinbefore operation a g a conven ryshould b	defined. In a simil nd maintaining such tional Overhead Syst	ar manner the a system or equi- em. Any install nstallation.	Customer will pa uipment and the o ation costs which <u>GHT PER MONTH</u>	ay the cost of
RATE	overhead difference operation be borne	l system in the and m by the	m as here cost of c maintaining Custome 3-9	reinbefore operation a g a conven	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of i	ar manner the a system or equ em. Any install nstallation.	Customer will pa uipment and the o ation costs which	ay the cost of
RATE	overhead difference operation be borne	system in the and m by the	m as her cost of c raintaining Custome 3-9	reinbefore operation a g a conven r, should b	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT	ar manner the a system or equ mem. Any install nstallation. <u>RATE PER LI STANDARD</u>	Customer will pa uipment and the o ation costs which <u>GHT PER MONTH</u> <u>ORNAMENTAL</u>	ay the cost of
RATE	overhead difference operation be borne *INCANDE 1,000 Lum	system in the and m by the	m as her cost of c raintaining Custome 3-9	reinbefore operation a g a conven r, should b	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT .102 KW/Light	ar manner the a system or equ mem. Any install nstallation. <u>RATE PER LI</u> <u>STANDARD</u> \$ 2.37	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02	ay the cost of
RATE	overhead difference operation be borne *INCANDE 1,000 Lum 2,500	system in the and m by the	m as her cost of c raintaining Custome 3-9	reinbefore operation a g a conven r, should b	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light	ar manner the a system or equ motallation. <u>RATE PER LI</u> <u>STANDARD</u> \$ 2.37 2.96	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76	ay the cost of
RATE	overhead difference operation be borne *INCANDE 1,000 Lum	system in the and m by the	m as her cost of c raintaining Custome 3-9	reinbefore operation a g a conven r, should b	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT .102 KW/Light	ar manner the a system or equ mem. Any install nstallation. <u>RATE PER LI</u> <u>STANDARD</u> \$ 2.37	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02	ay the cost of
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RATE	*INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L	system in the and m by the SCEN ens (ap " " "	m as her cost of c naintaining Custome 3-9 proximatel	reinbefore operation a g a conven r, should b 3-07	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light .327 KW/Light .207 KW/Light	Ar manner the a system or equiliem. Any install installation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11	ay the cost of
RATE	*INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000	system in the and m by the SCEN ens (ap " " "	m as her cost of c naintaining Custome 3-9 proximatel " " POR	reinbefore operation a g a conven r, should b 3-07	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light .327 KW/Light .207 KW/Light .294 KW/Light	Ar manner the a system or equi- iem. Any install- installation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96	ay the cost of
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RATE	*INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000 20,000 HIGH PRE	syste and m by the SCEN ens (ap " " " " " " " " " " " " " " " " " "	m as her cost of c maintaining Custome 3-9 proximate " " capproximate " " capproximate " " capproximate " " capproximate " "	reinbefore operation a g a conven in should b 7-07 ly)	defined. In a simil nd maintaining such tional Overhead Syste e paid at the time of in LOAD/LIGHT .102 KW/Light .201 KW/Light .327 KW/Light .207 KW/Light .294 KW/Light .453 KW/Light	ar manner the a system or equ em. Any install nstallation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95 9.46	Customer will pa uipment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96 11.07	ay the cost of
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	overhead difference operation be borne 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000 20,000 HIGH PRE 4,000 Lu 5,800 9,500 22,000 50,000	SCEN SCEN SCEN SCEN SCEN RY VAF umens " " " " " " " " " " " " "	m as her cost of c raintaining Custome 3-9 proximatel " (approxima approxima " "	reinbefore operation a g a conven in should b 7-07 ly) ately)	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in <u>LOAD/LIGHT</u> .102 KW/Light .201 KW/Light .327 KW/Light .207 KW/Light .294 KW/Light .453 KW/Light .060 KW/Light .117 KW/Light .242 KW/Light .485 KW/Light	ar manner the a system or equirem. Any installation. <b>RATE PER LI STANDARD</b> \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95 9.46 \$ 5.06 5.52 6.23 PUBI2RC S 15.06 (0)	Customer will pa upment and the of ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96 11.07 \$ 7.68 8.13 9.04 SERVICE COM OF KENT®CKY , EFFECTIVE	MISS
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NOTE	overhead difference operation be borne *INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000 20,000 HIGH PRE 4,000 Lu 5,800 9,500 22,000 50,000 E: *Incande **Mercury ssue: Jun	SCEN SCEN SCEN SCEN SCEN SCEN SCEN RY VAP "" "" "" "" SSURE umens ( "" "" "" "" "" "" "" "" "" "	m as her cost of c maintaining Custome 3-9 proximatel "" " COR (approxima "" " SOD!UM (approxima "" " " estricted to restricted to Toos	reinbefore operation a g a conven in should b 7-07 ly) ately)	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in <u>LOAD/LIGHT</u> . .102 KW/Light .201 KW/Light .207 KW/Light .294 KW/Light .294 KW/Light .294 KW/Light .060 KW/Light .117 KW/Light .242 KW/Light .485 KW/Light .485 KW/Light	Ar manner the a system or equiser. Any installation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95 9.46 \$ 5.06 5.52 6.23 PUB2RC S 15.06 (0 r 12, 1982 (Except a y 1, 2004 (Except PURSU	Customer will pa upment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96 11.07 \$ 7.68 8.13 9.04 SERVICE COM SERVICE COM S	MISS (ent) enderd After
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NOTE	overhead difference operation be borne *INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000 20,000 HIGH PRE 4,000 Lu 5,800 9,500 22,000 50,000 E: *Incande **Mercury ssue: Jun	SCEN SCEN SCEN SCEN SCEN SCEN SCEN RY VAP "" "" "" "" SSURE umens ( "" "" "" "" "" "" "" "" "" "	m as her cost of c maintaining Custome 3-9 proximatel " " capproxima (approxima " " " sooproxima " " " estricted to restricted to to 5 t No. 40	reinbefore operation a g a conven in should b 2-0-7 ly) ately) ately) b those fixtur to those fixtur	defined. In a simil nd maintaining such tional Overhead Syste e paid at the time of in <u>LOAD/LIGHT</u> .102 KW/Light .201 KW/Light .327 KW/Light .327 KW/Light .294 KW/Light .294 KW/Light .453 KW/Light .060 KW/Light .117 KW/Light .242 KW/Light .485 KW/Light .485 KW/Light .485 KW/Light	Ar manner the a system or equirem. Any installation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95 9.46 \$ 5.06 5.52 6.23 PUBI2RC S 15.06 (0) Full 12 (Exception) Date Effection Full 12 (Exception) Full 12 (	Customer will pa uipment and the of ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96 11.07 \$ 7.68 8.13 9.04 SERVICE COM OF KENT SCK EFFECTIVE of for sporteplacement of sporteplacement of and of and of a for	MISS ent) ender After 2005
NOTE	overhead difference operation be borne *INCANDE 1,000 Lum 2,500 4,000 6,000 **MERCUI 7,000 L 10,000 20,000 HIGH PRE 4,000 Lu 5,800 9,500 22,000 50,000 E: *Incande **Mercury ssue: Jun	SCEN SCEN SCEN SCEN SCEN SCEN SCEN RY VAP "" "" "" "" SSURE umens ( "" "" "" "" "" "" "" "" "" "	m as her cost of c maintaining Custome 3-9 proximatel " " capproxima (approxima " " " sooptum (approxima " " " estricted to restricted to restricted to 1005 t No. 40	ately) those fixture of those fixture of those fixture of those fixture	defined. In a simil nd maintaining such tional Overhead Syst e paid at the time of in <u>LOAD/LIGHT</u> . .102 KW/Light .201 KW/Light .207 KW/Light .294 KW/Light .294 KW/Light .294 KW/Light .060 KW/Light .117 KW/Light .242 KW/Light .485 KW/Light .485 KW/Light	Ar manner the a system or equ em. Any install installation. RATE PER LI STANDARD \$ 2.37 2.96 4.28 5.71 \$ 6.85 7.95 9.46 \$ 5.06 5.52 6.23 PUBI2RC S 15.06 (cr 12, 1982 (Excep a y 1, 2004 (Excep PURS) Date Effect	Customer will pa upment and the o ation costs which GHT PER MONTH ORNAMENTAL \$ 3.02 3.76 5.22 6.76 9.11 9.96 11.07 \$ 7.68 8.13 9.04 SERVICE COM SERVICE COM S	MISS ent) ender After 2005

## Second Revision of Original Sheet No. 40.1 P.S.C. No. 13

I

	RATIVE UNDERGROUND SE FURNISHED EQUIPMENT: St appropriate size decorative po underground conductor, protect install, own, operate and main decorative poles, fixtures and la plus, at the time of installation, y underground over the equivalent	reet lighting equipm les and fixtures for ive equipment, contro- ntain the entire stree mp replacements. T pay to the Company	ent furnished hereu the lamps being ols and transformers eet lighting system, he Customer shall p the amount to cover	used, the necessary . The Company will including conductor, ay the rate as shown			
2.	STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES: If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.						
	Type Of Pole & Fixture	HIGH PRESSURE Lumen Output (Approximate)	Load/Light	Monthly Rate Per Light			
	Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	4,000 4,000 5,800 5,800 9,500 9,500	0.060 0.060 0.083 0.083 0.117 0.117	\$10.75 \$16.84 \$11.34 \$17.41 \$12.06 \$18.15			
	Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 7.11 \$ 7.60 \$ 8.25			
	Coach Coach	5,800 9,500	0.083 0.117	\$25.94 \$26.58			
	Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.485	\$13.04 \$15.56 \$18.16 \$23.69			
	Gran Ville Gran Ville Accessories: * Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Banner Arm Flagpole Holder Post-Mounted Receptacle			\$39.52 \$16.28 \$18.12 \$ 2.82 \$ 3.90 \$ 2.60 \$ 1.20 \$16.90			
to of l	Acorn (Historic Pole)       4,000       0.060       \$16.84         Acorn (Decorative Pole)       5,800       0.083       \$11.34         Acorn (Historic Pole)       5,800       0.083       \$17.41         Acorn (Historic Pole)       9,500       0.117       \$18.15         Colonial       4,000       0.060       \$7.11         Colonial       4,000       0.060       \$7.11         Colonial       5,800       0.083       \$7.60         Colonial       9,500       0.117       \$8.25         Coach       5,800       0.083       \$25.94         Coach       5,800       0.083       \$25.94         Coach       9,500       0.117       \$16.56         Contemporary       5,800       0.083       \$13.04         Contemporary       9,500       0.117       \$15.56         Contemporary       22,000       0.242       \$18.16         Contemporary       22,000       0.242       \$18.18         Car Ville       16.000       0.150       \$39.52         Gran Ville       Acceptacles       \$1.20       \$1.20         Twin Crossarm Bracket       7-22-27       \$3.90       \$2.60         Yalonch	\$ 2.31 RVICEsCOMMISSIO F KENTUCKY EFFECTIVE 3/5/2007 NT TO 807 KAR 5:011					
ancelin iginal sued Ji	g First Revision of Sheet No. 40.1 une 8, 2005 John R. I	McCall, Executive V Counsel, and Corpo Lexington, Kentuc	ice Prestorence, Ex rate Secretary Ex	On and After ch 5, 2007 Recutive Director			

## First Revision of Original Sheet No. 40.1 P.S.C. No. 13

DECO	TRIC RATE SCHEDULE RATIVE UNDERGROUND SE FURNISHED EQUIPMENT: S appropriate size decorative pounderground conductor, protect install, own, operate and ma decorative poles, fixtures and la plus, at the time of installation, underground over the equivalent	treet lighting equipme oles and fixtures for tive equipment, contro- intain the entire streamp replacements. T pay to the Company	ent furnished hereu the lamps being ols and transformers eet lighting system, he Customer shall p the amount to cover	used, the necessary . The Company will including conductor, ay the rate as shown
2.	STORAGE PROVISION FOR provides storage for the fixture, the monthly rate per light.			
	RATE	HIGH PRESSURE	SODIUM (HPS)	
	Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
	Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	4,000 4,000 5,800 5,800 9,500 9,500 9,500	0.060 0.060 0.083 0.083 0.117 0.117	\$10.46 \$16.38 \$11.03 \$16.94 \$11.73 \$17.65
	Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 6.92 \$ 7.39 \$ 8.02
	Coach Coach	5,800 9,500	0.083 0.117	\$25.16 \$25.85
	Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 CANI0E242 D 0.485	\$12.69 \$15.13 \$17.66 \$23.04
	Gran Ville Gran Ville Accessories: * Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Banner Arm Flagpole Holder Post-Mounted Receptacle Base-Mounted Receptacle		0.150	\$38.44 \$16.28 \$18.12 \$ 2.82 \$ 3.90 \$ 2.60 \$ 1.20 \$16.90 \$16.31
	** Additional Receptacles Planter			\$ 2.31 RVICESCOMMISS KENTUCKY
	* For Existing Poles Only ** For 2 Receptacles on Sa		PURSUAN	EFFECTIVE 7/5/2005 NT TO 807 KAR 5:01
anceling	sue: June 8, 2005 g Original Sheet No. 40.1 lly 20, 2004	Issued By	Date Effectiv	On and After 1 5, 2005
	John P	AcCall, Executive Vid	e Pres	ecutive Director







# Second Revision of Original Sheet No. 41

P.S.C. No. 13

I

I I I

#### ELECTRIC RATE SCHEDULE P.O. LT. Private Outdoor Lighting

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

#### RATE

#### STANDARD (SERVED OVERHEAD)

TYPE LIGHT	APPROX.	<b>KW RATING</b>	MONTHLY	
Open Bottom Mercury Vapor	7,000**	.207	\$ 8.05	
Cobra Mercury Vapor	20,000**	.453	\$ 9.72	
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.55	
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.21	
Cobra High Pressure Sodium	22,000	.242	\$ 9.54	
Cobra High Pressure Sodium	50,000	.485	\$15.49	
			-	

#### DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY	
Directional High Pressure Sodium	9,500	.117	\$ 6.27	
Directional High Pressure Sodium	22,000	.242	\$ 8.98	
Directional High Pressure Sodium	50,000	.485	\$13.78	

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these Good title of the Company furnish the required facilities at an additional charge per month to the terminologies of the Company. These additional charges are subject to change by Company to port 3/5/2007

Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 41 Issued June 8, 2005

PURSUANT TO 807 KAR 5:011 Date Effective: With Bills Rendered issued By **On and After** irch 5, 2007

John R. McCall, Executive Vice President, Executive Director General Counsel, and Corporate Secretary Executive Director Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

#### First Revision of Original Sheet No. 41 P.S.C. No. 13

MONTH

PURSUANT TO 807 KAR 5:011

**On and After** 

Date Effective With Bills Rendered

ELECTRIC RATE SCHEDULE

#### P.O. LT. Private Outdoor Lighting

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

#### RATE

#### STANDARD (SERVED OVERHEAD)

TYPE LIGHT	LUMENS	<b>KW RATING</b>	CHARGE	
Open Bottom Mercury Vapor	7,000**	.297	\$ 7.83	
Cobra Mercury Vapor	20,000**	.453	\$ 9.46	
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.42	
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.06	
Cobra High Pressure Sodium	22,000	.242	\$ 9.28	
Cobra High Pressure Sodium	50,000	.485	\$15.06	

ADDDOV

#### DIRECTIONAL (SERVED OVERHEAD)

ED TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY
ectional High Pressure Sodium	9,500	.117	\$ 6.10
ectional High Pressure Sodium	22,000	.242	\$ 8.73
ctional High Pressure Sodium	50,000	.485	\$13.41
	ectional High Pressure Sodium ectional High Pressure Sodium	EDTYPE LIGHTLUMENSactional High Pressure Sodium9,500actional High Pressure Sodium22,000	EDTYPE LIGHTLUMENSKW RATINGactional High Pressure Sodium9,500.117actional High Pressure Sodium22,000.242

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these ponditions (the Company SION may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upper 30 days prior written notice. 7/5/2005

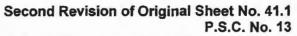
Date o	f issue:	June 8	, 200	5
Cance	ling Orig	inal Sh	eet l	No. 41
	July 20			

- 2-0

John R. McCall, Executive Vice Pres General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky

Issued by Authority of Order of the KPSC in Case No. 2004-00465 dated May 24, 2005-

**Issued By** 





	utdoor Lighting			
All facilities required by Company will be facilities are requested and the Company ag responsible for ditching and back-filling a provide, own and maintain all conduit.	rees to undergrour	nd service, the	Customer will	be
IETAL HALIDE COMMERCIAL AND INDU	STRIAL LIGHTI	NG		
TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHL	
Directional Fixture Only	12,000	0.207	\$ 9.30	
Directional Fixture With Wood Pole	12,000	0.207	\$11.32	
Directional Fixture With Metal Pole	12,000	0.207	\$17.91	
Directional Fixture Only	32,000	0.450	\$13.07	
Directional Fixture With Wood Pole	32,000	0.450	\$15.09	
Directional Fixture With Metal Pole	32,000	0.450	\$21.67	
Directional Fixture Only	107,800	1.080	\$27.17	(
Directional Fixture With Wood Pole	107,800	1.080	\$29.97	12/31
Directional Fixture With Metal Pole	107,800	1.080	\$35.77	101 20
Contemporary Fixture Only	12,000	0.207	\$10.42	
Contemporary Fixture With Metal Pole	12,000	0.207	\$19.04	
Contemporary Fixture Only	32,000	0.450	\$14.65	
Contemporary Fixture With Metal Pole	32,000	0.450	\$23.25	
Contemporary Fixture Only	107,800	1.080	\$29.78	
Contemporary Fixture With Metal Pole	107,800	1.080	\$38.38	
	F	E	VICE COM KENTUCKY FFECTIVE 3/5/2007 T TO 807 KAF	/
of Issue: February 20, 2007 eling First Revision of nal Sheet No. 41.1 d June 8, 2005	ssued By	Date Effective	On and	

Issued By Authority of an Order of the KPSC in Case No. 2005-00129 dated January 31, 2007

## First Revision of Original Sheet No. 41.1 P.S.C. No. 13

	P.O. LT. utdoor Lighting		
All facilities required by Company will be facilities are requested and the Company ag responsible for ditching and back-filling a provide, own and maintain all conduit.	rees to undergroun	d service, the	Customer will be
ETAL HALIDE COMMERCIAL AND INDU	ISTRIAL LIGHTIN	1G	
TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 9.05
Directional Fixture With Wood Pole	12,000	0.207	\$11.01
Directional Fixture With Metal Pole	12,000	0.207	\$17.42
Directional Fixture Only	32,000	0.450	\$12.71
Directional Fixture With Wood Pole	32,000	0.450	\$14.68
Directional Fixture With Metal Pole	32,000	0.450	\$21.08
Directional Fixture Only	107,800	1.080	\$26.42
Directional Fixture With Wood Pole	107,800	1.080	\$29.15
Directional Fixture With Metal Pole	107,800	1.080	\$34.79
Contemporary Fixture Only	12,000	0.207	\$10.14
Contemporary Fixture With Metal Pole	12,000	0.207	\$18.52
Contemporary Fixture Only	32,000	0.450	\$14.25
Contemporary Fixture With Metal Pole	32,000	0.450	\$22.61
Contemporary Fixture Only	107,800	1.080	\$28.96
Contemporary Fixture With Metal PoleLED	107,800	1.080	\$37.33
3-5-07	, P	OF I E	VICE COMMI KENTUCKY FFECTIVE 7/5/2005 T TO 807 KAR 5
	sued By C	the second se	With Bills Ren
ling Original Sheet No. 41.1 July 20, 2004	2 que	Sal	On and Aft
John R. McCall, Ex	kecutive Vice Pres and Corporate Sec	retary Exec	cutive Director



#### Second Revision of Original Sheet No. 41.2 P.S.C. No. 13

Priva	ate Outdoor Ligh	nting	
Company, where secondary voltage of 1 fixtures and any necessary circuitry up t will be standard stocked materials. Wh additional facilities, Company may fun additional charge per month to be detern by Company upon 30 days prior written n	to 100 feet. All poles here Customer's loca nish, own, and mai mined by Company.	s and fixtures fur ation would requi	nished by Company re the installation of sted facilities at an
Customer is to pay the monthly rate plus ditching, back-filling, and repaving/seedin all conduit. Company may, at Cust repaving/seeding/sodding as necessary those services. Upon termination of s underground facilities.	ng/sodding as neces comer's request, pro for payment, in adv	sary and provide ovide all ditchin vance, of Compa	e, own, and maintain g, back-filling, and ny's cost to provide
Where Customer has need for non-stoc provide the requested styles for paym between the requested styles and the maintenance of non-stock materials is o non-stock styles may be delayed or material	nent, in advance, b stock materials. dependent on outsid	y Customer of Customer accept	the cost difference ots that Company's
DECORATIVE HPS (SERVED UNDER	GROUND)		1213/2007
TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$10.75
Acom Historic	4,000	0.060	\$16.84
Acom Decorative	5,800	0.083	\$11.34
Acom Historic	5,800	0.083	\$17.41
Acom Decorative	9,500	0.117	\$12.07
Acom Historic	9,500	0.117	\$18.15
Colonial	4,000	0.060	\$ 7.11
Colonial	5,800	0.083	\$ 7.60
Colonial	9,500	0.117	\$ 8.25
Coach	5,800	0.083	\$25.94
Coach	9,500	0.117	\$26.58
Contemporary	5,800	0.083	\$13.04
Contemporary	9,500	0.117	\$15.56 DVICE COMMISSIO
Contemporary	22.000 *	PUBLIC SE	RVIÇE COMMISSIO
Contemporary	50,000 *	0.485	EFFERRE
Gran Ville	16,000	0.150 PURSUA	3/5 <b>#39952</b> NT TO 807 KAR 5:011
of Issue: February 20, 2007	Issued By		Ver With Bills Rendered
celing First Revision of inal Sheet No. 41.2	P MAR.	10 '000	On and After rch 5, 2007
ed June 8, 2005	Linua		

#### First Revision of Original Sheet No. 41.2 P.S.C. No. 13

ECTRIC RATE SCHEDULE	P.O. LT. Private Outdoor Ligh	nting	
Company, where secondary voltag fixtures and any necessary circuit will be standard stocked materials additional facilities, Company ma additional charge per month to be by Company upon 30 days prior w	ry up to 100 feet. All poles s. Where Customer's loca ay furnish, own, and mai determined by Company.	s and fixtures fur ation would requir intain the reques	nished by Company re the installation of sted facilities at an
Customer is to pay the monthly ra ditching, back-filling, and repaving all conduit. Company may, at repaving/seeding/sodding as nece those services. Upon terminatio underground facilities.	/seeding/sodding as neces Customer's request, pro essary for payment, in adv	sary and provide ovide all ditchin rance, of Compa	, own, and maintain g, back-filling, and ny's cost to provide
Where Customer has need for no provide the requested styles for between the requested styles and maintenance of non-stock materia non-stock styles may be delayed of ECORATIVE HPS (SERVED U	payment, in advance, b nd the stock materials. als is dependent on outsid or materials unavailable.	y Customer of Customer accept	the cost difference ots that Company's
TYPE POLE AND FIXTURE	APPROX.	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$10.46
Acorn Historic	4,000	0.060	\$16.38
Acorn Decorative	5,800	0.083	\$11.03
Acorn Historic	5,800	0.083	\$16.94
Acorn Decorative	9,500	0.117	\$11.74
Acorn Historic CANCE	LLED 9,500	0.117	\$17.66
Colonial	4,000	0.060	\$ 6.92
Colonial 3-5-	07 5,800	0.083	\$ 7.39
Colonial 3-5- Colonial	5,800 9,500	0.083 0.117	\$ 7.39 \$ 8.02
	9,500 5,800		
Colonial	9,500	0.117	\$ 8.02
Colonial Coach	9,500 5,800	0.117 0.083	\$ 8.02 \$25.16
Colonial Coach Coach	9,500 5,800 9,500	0.117 0.083 0.117 0.083 0.117	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13
Colonial Coach Coach Contemporary Contemporary Contemporary	9,500 5,800 9,500 5,800 9,500 22,000 *	0.117 0.083 0.117 0.083 0.117 PtdBtdC SE	\$8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVI\$Æ60MMIS
Colonial Coach Coach Contemporary Contemporary Contemporary Contemporary	9,500 5,800 9,500 5,800 9,500 22.000 * 50,000 *	0.117 0.083 0.117 0.083 0.117 PUB42C SE 0.485 OI	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVIGE 600MMIS KENTUCKY EFFECTIVE
Colonial Coach Coach Contemporary Contemporary Contemporary	9,500 5,800 9,500 5,800 9,500 22,000 *	0.117 0.083 0.117 0.083 0.117 PUBL/C SE 0.485 0.150	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVICIE 60 RVICIE 60 RVICIE 60 STUCKY EFFECTIVE 7/5\$20(44)
Colonial Coach Coach Contemporary Contemporary Contemporary Contemporary Gran Ville	9,500 5,800 9,500 5,800 9,500 22.000 * 50,000 * 16,000	0.117 0.083 0.117 0.083 0.117 PUBL/C SE 0.485 0.150 PURSUA	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVICE & OMMIS RVICE & OMM
Colonial Coach Coach Contemporary Contemporary Contemporary Contemporary Gran Ville	9,500 5,800 9,500 5,800 9,500 22.000 * 50,000 *	0.117 0.083 0.117 0.083 0.117 PUBL/C SE 0.485 0.150 PURSUA Date Effective	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVIGE & OMMIS RVIE & OMMIS RVIGE & OMMIS RVIE & OMMIS RV
Colonial Coach Coach Contemporary Contemporary Contemporary Contemporary Gran Ville of Issue: June 8, 2005 ling Original Sheet No. 41.2 d July 20, 2004	9,500 5,800 9,500 5,800 9,500 22.000 * 50,000 * 16,000 Issued By	0.117 0.083 0.117 0.083 0.117 PUBL/C SE 0.485 0.150 PURSUA Date Effective	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVIGE & OMMIS RVICKY EFFECTIVE 7/5\$20 NT TO 807 KAR 5:0 ECWIGN BINS Rende
Colonial Coach Coach Contemporary Contemporary Contemporary Contemporary Gran Ville of Issue: June 8, 2005 Sling Original Sheet No. 41.2 July 20, 2004	9,500 5,800 9,500 5,800 9,500 22.000 * 50,000 * 16,000	0.117 0.083 0.117 0.083 0.117 PUBL/C SE 0.485 0.150 PURSUA Date Effective	\$ 8.02 \$25.16 \$25.85 \$12.69 \$15.13 RVIGE & OMMIS RVIE & OMMIS RVIGE & OMMIS RVIE & OMMIS RV

# First Revision of Original Sheet No. 41.3 P.S.C. No. 13

ELECTRIC RATE SCHEDULE P.	O. LT.
Private Out	tdoor Lighting
Gran Ville Accessories:	
*** Single Crossarm Bracket	\$16.28
Twin Crossarm Bracket	\$18.12
24 Inch Banner Arm	\$ 2.82
24 Inch Clamp Banner Arm	\$ 3.90
18 Inch Banner Arm	\$ 2.60
Flagpole Holder	\$ 1.20
Post-Mounted Receptacle	\$16.90
Base-Mounted Receptacle	\$16.31
**** Additional Receptacle	\$ 2.31
Planter	\$ 3.91
necessary, and provide, own, and maintain all	back-filling, and repaving/seeding/sodding as conduit. Upon termination of this service, the
Company shall not be required to remove under for the fixture, poles and/or the accessories, then for Gran Ville lights and accessories NOTE: * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories NOTE: * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO ADJUSTMENT CLAUSES	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories <b>NOTE:</b> * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO <b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges spe- accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 7/22/2 OLE cified above shall be increased or decreased in Sheet No. 70 Sheet No. 72 Short No. 72
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories <b>NOTE:</b> * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO <b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges spe- accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 7/22/20 OLE Clified above shall be increased or decreased in Sheet No. 70 Sheet No. 70 PUBI Sheet No. 73 PUBI Sheet No. 73 CE COMMISS
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories <b>NOTE:</b> * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO <b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges special accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE Clified above shall be increased or decreased in Sheet No. 70 Sheet No. 72 PUBI Sheet No. 73 PUBI Sheet No. 73 CE COMMISS Sheet No. 74 Clified Sheet No. 74 Clified Sheet No. 70 Sheet No. 70 Clified Sheet No. 70 Sheet No. 70 Clified Sheet No. 70 Sheet No. 70 Clified Sheet N
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories <b>NOTE:</b> * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO <b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges special accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C C IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C C IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE Sheet No. 70 Sheet No. 70 Sheet No. 72 PUBL Sheet No. 73 PUBL Sheet No. 73 PUBL Sheet No. 73 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 77 Sheet No. 77 Sheet No. 77 Sheet No. 77 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 77 Sheet No. 77 Sheet No. 70 Sheet No. 76 Sheet No. 70 Sheet No. 76 Sheet No. 76
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories <b>NOTE:</b> * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO <b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges special accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C OLE Sheet No. 70 Sheet No. 70 Sheet No. 72 PUBI Sheet No. 73 PUBI Sheet No. 75 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 PUBI Sheet No. 76 Sheet No
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories NOTE: *NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax ate of Issue: June 8, 2005 Issue	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C OLE C OLE Sheet No. 70 Sheet No. 70 Sheet No. 72 PUBI Sheet No. 73 PUBI Sheet No. 75 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 PUBI Sheet No. 76 Sheet No. 76 Sheet No. 76 PUBI Sheet No. 76 Sheet No. 76 S
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories NOTE: * NOT AVAILABLE FOR URBAN RESI ** RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax ate of Issue: June 8, 2005 Issue	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C OLE C OLE Sheet No. 70 Sheet No. 70 Sheet No. 72 PUBI Sheet No. 73 PUBI Sheet No. 75 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 Sheet No. 76 PUBI Sheet No. 76 Sheet No. 76 Sheet No. 76 PUBI Sheet No. 76 Sheet No. 76 S
for the fixture, poles and/or the accessories, then a for Gran Ville lights and accessories NOTE: *NOT AVAILABLE FOR URBAN RESI **RESTRICTED TO THOSE FIXTURES *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO ADJUSTMENT CLAUSES The bill amount computed at the charges special accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax ate of Issue: June 8, 2005 anceling Original Sheet No. 41.3 sued July 20, 2004	ground wiring. If the Company provides storage an adder of <b>12.50</b> % will apply to the rate per light IDENTIAL HOME USE S IN SERVICE ON AUGUST 20, 1990 OLE C Sheet No. 70 Sheet No. 70 Sheet No. 72 PUBI Sheet No. 73 PUBI Sheet No. 73 PUBI Sheet No. 73 PUBI Sheet No. 75 Sheet No. 75 PUBI Sheet No. 75 Sheet No. 76 Sheet No. 76 Sh







#### First Revision of Original Sheet No. 45 P.S.C. No. 13

ELECTRIC RATE SCHEDULE SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

#### APPLICABILITY OF SERVICE

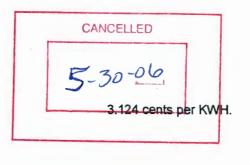
This Rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

#### **RATE A: Time-Differentiated Rate**

- For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),
- For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exexclusive of holidays (on-peak hours),
- 3. During all other hours (off-peak hours),



1.922 cents per KWH.

1.802 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: Non-Time-Differentia For all KWH purchased by C		PUBLIC SERVICE COMMISSIO OE KENTUCKY 1.987 Egents perview 8/24/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: September 8, 2004 Canceling Original Sheet No. 45 Issued July 20, 2004	Issued By	Date Effective: August 24, 2004
Issued By Authority of an Ord	Michael S. Beer, Vice Pre Lexington, Kentucky er of the KPSC in Case No.	



#### Second Revision of Original Sheet No. 62

P.S.C. No. 13

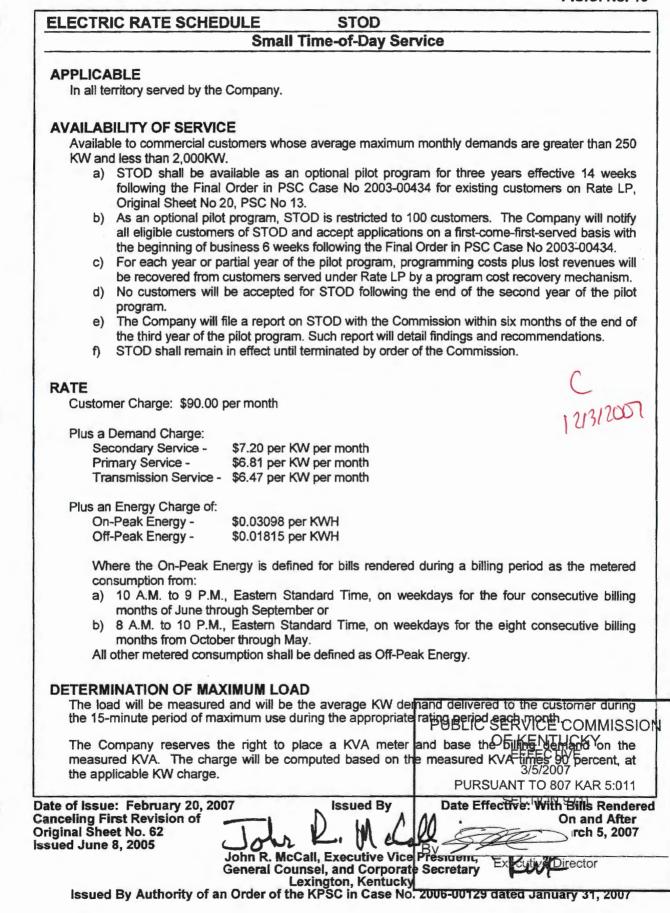
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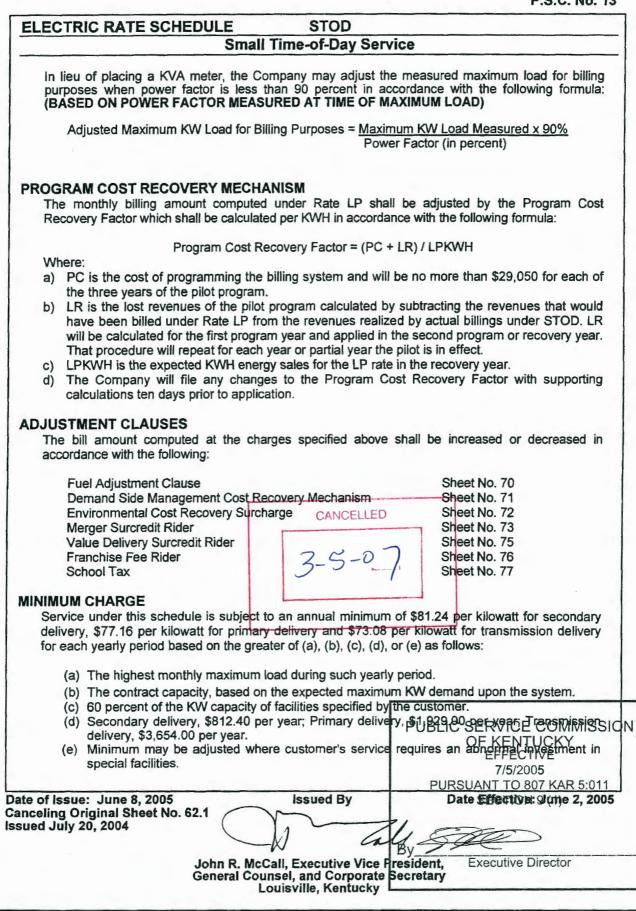
#### First Revision of Original Sheet No. 62 P.S.C. No. 13

ELECIR	IC RATE SCHED	OULE STOD Small Time-of-Day Se	
		Sman Time-or-Day Se	
APPLICA	BLE		
	rritory served by the	Company.	
AVAILAE	BILITY OF SERVIC	E	
			m monthly demands are greater than 25
	d less than 2,000KW.		for these second off the AA and
a)	SIOD shall be ava	allable as an optional pilot prog Order in PSC Case No 2003-00	gram for three years effective 14 week 0434 for existing customers on Rate LP
	Original Sheet No 2		
b)	As an optional pilot	program, STOD is restricted to	100 customers. The Company will notif
			ons on a first-come-first-served basis with
()			al Order in PSC Case No 2003-00434. rogramming costs plus lost revenues wi
0)			by a program cost recovery mechanism.
d)	No customers will b		the end of the second year of the pilo
	program.		mmission within air menths of the cost
e)			ommission within six months of the end o etail findings and recommendations.
Ð		in effect until terminated by order	
,			
RATE			
Custon	ner Charge: \$90.00 p	er month	CANCELLED
Dius of	Demand Charge:		
	condary Service -	\$6.65 per KW per month	
	mary Service -	\$6.26 per KW per month	3-5-07
Tra	insmission Service -	\$5.92 per KW per month	0-5-01
Plus an	Energy Charge of:		
	-Peak Energy -	\$0.03116 per KWH	
Off	-Peak Energy -	\$0.01816 per KWH	
10/1-	on the On Book En	array is defined for hills rendere	d during a billing period as the metered
	isumption from:	ergy is defined for bins rendere	a during a bining period as the metered
	10 A.M. to 9 P.M.,		eekdays for the four consecutive billing
	months of June throu		and the state of the second sector bills
D)	8 A.M. to 10 P.M., months from Octobe		eckdays for the eight consecutive billing
All		nption shall be defined as Off-Pe	eak Energy.
	INATION OF MAX		
		and will be the average KW de imum use during the appropriate	emand delivered to the customer during
the 15-	minute period of max	and the during the appropriate	PUBLIC SERVICE COMMIS
			and base the Omit A Contract of the
	ed KVA. The charg licable KW charge.	e will be computed based on t	he measured KVA toffes G90 vpercent, a 7/5/2005
the app	ileable itra charge.		PURSUANT TO 807 KAR 5:01
te of Issue	: June 8, 2005	Issued By	Date Effective OWith Bills Rende
ued July 2	riginal Sheet No. 62	$() \overline{\Omega}$	On and After
aed July A		-LV - G	e still
	5	John R. McCall, Executive Vice General Counsel, and Corporate	te Secretary Executive Director
		Louisville, Kentucky	



First Revision of Original Sheet No. 62.1 P.S.C. No. 13

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Original Sheet No. 70.1 P.S.C. No. 13

17/3/2005

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#### FAC Fuel Adjustment Clause

- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve months ending September 2004 and the base fuel factor is 1.810 cents per KWH.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2004-00465 dated May 24, 2005, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of July 2005.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/5/2005 PURSUANT TO 807 KAR 5:011 Date Effective: With Bilks Rendered Date of Issue: June 8, 2005 Issued By **Canceling Original Sheet No. 70.1** On and After 5, 2005 Issued July 20, 2004 John R. McCall, Executive Vice Pres General Counsel, and Corporate Secretary Louisville, Kentucky **Executive Director** Issued by Authority of Order of the KPSC in Case No. 2004 00465 dated May 24, 2005

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# Sixth Revision of Original Sheet No. 71.4 P.S.C. No. 13

DSMRM Demand-Side Management Cost Re	covery Mechanism
APPLICABLE TO:	a state i ta sa b
Residential Service Rate RS, Volunteer Fire Departmen Rate GS, Small Time-of Day Rate STOD, Large Power Industrial Time-of-Day Rate LCI-TOD.	
DSM Cost Recovery Component (DSMRC):	
Residential Service Rate RS and Volunteer Fire Department Service VFD	Energy Charge
DSM Cost Recovery Component (DCR);	0.065 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSM):	0.003 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.015) ¢/Kwh
DSMRC Rate RS:	0.055 ¢/Kwh
General Service Rate GS CANCI DSM Cost Recovery Component (DCR):	0.018 ¢/Kwh
DSM Revenues from Lost Sales (DRLS): 4-3-0	
DSM Incentive (DSM):	0.000 ¢/Kwh
DSMRC Rate GS:	(D.014)¢/Kwh 0.009 ¢/Kwh
Domino nale 00.	0.003 ¢/Kwii
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 1/1/2007 PURSUANT TO 807 KAR 5:011
ate of Issue: December 1, 2006 Issued By Anceling Fifth Revision of riginal Sheet No. 71.4 Sued March 31, 2006	Date Effective Date U aty 1, 2007
John R. McCall, Executive Vice General Counsel, and Corpora	

#### Fifth Revision of Original Sheet No. 71.4 P.S.C. No. 13 DSMRM **Demand-Side Management Cost Recovery Mechanism** APPLICABLE TO: Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD. DSM Cost Recovery Component (DSMRC): Residential Service Rate RS and Volunteer Fire Department Service VFD Energy Charge DSM Cost Recovery Component (DCR): 0.067 ¢/Kwh DSM Revenues from Lost Sales (DRLS): 0.002 ¢/Kwh DSM Incentive (DSM): 0.003 ¢/Kwh DSM Balance Adjustment (DBA): (0.015)¢/Kwh CANCELLED **DSMRC Rate RS:** 0.057 ¢/Kwh 1-1-07 General Service Rate GS Energy Charge DSM Cost Recovery Component (DCR): 0.021 ¢/Kwh DSM Revenues from Lost Sales (DRLS): 0.006 ¢/Kwh DSM Incentive (DSM): 0.000 ¢/Kwh DSM Balance Adjustment (DBA): (0.014)¢/Kwh **DSMRC Rate GS:** 0.013 ¢/Kwh PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/3/2006 PURSUANT TO 807 KAR 5:011 Date of Issue: March 31, 2006 **Issued By** Date Effectives April 3, 2006 **Canceling Fourth Revision of** Original Sheet No. 71.4 Issued December 27, 2005 1 John R. McCall, Executive Vice President, Executive Director General Counsel, and Corporate Secretary Louisville, Kentucky

Issued by Authority of Order of the KPSC in Case No. 2006-00102 dated March 27, 2006



#### Fourth Revision of Original Sheet No. 71.5 P.S.C. No. 13

Demand Side N	DSMRM Management Cost Reco	very Mechaniem
Demand-Side N	nanayement COSt Rect	1461 y INCOLIAIIISIII
DSM Cost Recovery Component (D (Continued)	SMRC):	
Large Power Rate LP and Small Time-of-Day Service	Rate STOD	Energy Charge
DSM Cost Recovery Comp	onent (DCR):	0.004 ¢/Kwh
DSM Revenues from Lost S	Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):		0.000 ¢/Kwh
DSM Balance Adjustment (	DBA):	0.002 ¢/Kwh
DSMRC Rate LP:		0.007 ¢/Kwh
Large Commercial/Industria DSM Cost Recovery Comp DSM Revenues from Lost S DSM Incentive (DSM):	onent (DCR):	<u>Energy Charge</u> 0.000 ¢/Kwh 0.000 ¢/Kwh 0.000 ¢/Kwh
DSM Balance Adjustment (	DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	CANCELLED 4-3-07	0.000 ¢/Kwh
		PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 4/3/2006 PURSUANT TO 807 KAR 5:011
e of Issue: March 31, 2006 iceling Third Revision of ginal Sheet No. 71.5 ied December 27, 2005	Issued By	Date Effective: April 3, 20
Gener	R. McCall, Executive Vice al Counsel, and Corporate Louisville, Kentucky	Secretary Executive Director 2005-00102 dated March 27, 2006



	HEA	
Hor	me Energy Assistance	Program
APPLICABLE In all territory served.		
AVAILABILITY To all residential custome	rs.	
RATE		
10¢ per meter per month.		
	shown as a separate item o	on customer bills.
SERVICE PERIOD		
rendered during the billing 2007, or as otherwise dire charge will be used to fu Energy Assistance progr	cycles commencing Octob ected by the Public Service and residential low-income	ied to all residential electric to er 1, 2004 through September Commission. Proceeds from to demand-side management Ho lesigned through a collaborato y, the Commission.
Date of Issue: October 7, 2004	Issued By	1

10-1-2057

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Original Sheet No. 90 P.S.C. No. 13

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#### TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whese general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made. OF KENTUCKY

2	-13-07	07/01/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: July 20, 2004	Issued By	Date Effective: With Service Rendered nd After 1, 2004
	Michael S. Beer, Vice P Lexington, Kentu	



#### First Revision of Original Sheet No. 90.1 P.S.C. No. 13

#### TERMS AND CONDITIONS Discontinuance of Service

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

CANCELLED 2-13-0 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 5/11/2006 64 PURSUANT TO 807 KAR 5:011 SECTION 9(1) Date of Issue: April 11, 2006 Date Effective: May 11, 2006 B **Canceling Original Sheet No. 90.1** Issued July 20, 2004 **Executive Director** John R. McCali, Executive Vice President. General Counsel, and Corporate Secretary Lexington, Kentucky